

Appendix F

Regulatory Records Documentation



HOWARD COUNTY DEPARTMENT OF COUNTY ADMINISTRATION
3430 Courthouse Drive ■ Ellicott City, Maryland 21043 ■ 410-313-2022

Mark Miller, Administrator, Office of Public Information
msmiller@howardcountymd.gov

FAX 410-313-3390

September 14, 2016

EA Engineering, Science, and Technology, Inc. PBC.
Attn: Elizabeth Eyer, P.G.
225 Schilling Circle, Suite 400
Hunt Valley, MD 21031

eeeyer@eaest.com

Dear Ms. Eyer:

This letter is to confirm receipt of your letter to Howard County Government, requesting information in accordance with the Maryland Public Information Act, 4-101 *et seq.* of the General Provisions Article of the Annotated Code of Maryland (the "PIA"), dated September 12, 2016.

Specifically, you have asked for environmental assessment records related to

Map	Parcel	Legal Description	Size (acres)	Improvements
42	349	8717 Mission Road, Jessup	8.2	Yes
42	102	Mission Road, Jessup	4	No
42	235	8601 Washington Blvd, Jessup	65 of 228 acres	No
42	548, Par B	8552 Washington Blvd, Jessup	0.99	No
42	384	8420 Washington Blvd, Jessup	0.87 of 39.4 acres	No

Please note, the County is not tasked with monitoring all the environmental condition of all properties within Howard County; there are two State agencies that maintain such records and could possibly have records on the property in question. They are the Maryland Department of the Environment and the Howard County Health Department (the latter agency is a State agency, despite its name); you will need to contact them directly.

Upon receipt of your request, the County has up to 10 working days to respond, unless we notify you in writing or by email within that time period that additional time is required for us to respond. Under the PIA, Howard County has the right to charge for search time exceeding two hours as the first two are free; this fee is based on the hourly salary of the individual(s) carrying out the search. In addition, while Howard County has the right to charge a copying fee of \$0.25 per page for a black and white paper copy, as described in [Howard County Council Resolution No. 69-2016](#), if electronic copies of the

responsive records exist, they are free of charge. However, per the Council Resolution, when an electronic response, or portion therefore, is too large to send electronically, the Public Information Office shall convert the response, or portion thereof, to paper, CD, DVD or flash drive, as the requestor specifies. The cost of a CD/DVD is \$10 per disk and a flash drive is \$20 per drive.

For more information on the PIA, please visit Maryland's Office of the Attorney General website at www.oag.state.md.us/Opengov/pia.htm.

Sincerely,

Karen Spicer
Office of Public Information

**MDE**

Incident: Daily Operations 2016

Create Record

Return to List

Update Record

Details

Record ID: 3Z137
Person Taking Report: Art
Incident Code: 301
If Other:
Date/Time: 11/20/2015 10:09:18
Day of Week: Friday
ERD Respond: Yes

Complaint

Original Complainant: Colin Sumpter
Complainant Agency: Savage Quarry
Complaint Address: 8420 Washington Blvd

Primary Call Back No. 443-835-7255
Secondary Call Back No.
If Gov't Agency, Are They
Requesting MDE ERD
Assistance On Scene?

Incident Location Information

Location Name: Savage Quarry
Date/Time of Incident: 11/20/2015
Incident Day of Week: Friday
Talkgroup / Channel:
Highway Corridor: Other
Street Address: 8420 Washington Blvd.
Area/Subdivision: Jossup
Zip Code: 20784
County: Howard
Intersecting Cross Streets:
ADC:
Best Route Of Travel Into
Scene.

Product Information

Incident Type: Water
Product Involved: Kerosene
Source (or Container): Unknown
Quantity Available: unk
Quantity Released: unk
Release Stopped? No
Spill Contained? No
Cause of release: product coming in from off site into their pond

If other, specify:

Contact @ quarry: Gary Long 717-357-9839

Corrective Action:

Release Entered: Waterway
Name of Waterway:

Responsible Party:
RP's Address:

RP's Phone Number 1:
RP's Phone Number 2:
Attention:

Referral Call To

Name:
Agency:
Phone 1:

Phone 2:

Fax:

Date/Time: ☐

Notes:

Dispatched

ERD To Call: 5601/5604

After Hours Response? No No

ERD Time of Dispatch: 11/20/2015 10:15:17

ERD Time of Arrival:

ERD Time in Service:

Name:

Agency:

Date/Time:

Phone:

Action Taken:

If none, Explain:

Incident Information:

Longitude: Deg Min Sec

Latitude: Deg Min Sec

Attachments

Title

File

Attachment 1:

Attachment 2:

Attachment 3:

Attachment 4:



Bureau of Environmental Health

8930 Stanford Boulevard, Columbia, MD 21045

Main: 410-313-2640 | Fax: 410-313-2648

TDD 410-313-2323 | Toll Free 1-866-313-6300

www.hchealth.org

Facebook: www.facebook.com/hocohealth

Twitter: HowardCoHealthDep

Maura J. Rossman, M.D., Health Officer

Public Information Act Request Form

Property Information Requested:

Chase Land, LLC

Current Owner's Name

8717 Mission Rd, Jessup

Property Address

Subdivision

Lot #

42
Tax Map

349
Parcel

Applicant's name: Elizabeth Eyer Phone # 410-584-7000 x8625
Address: 225 Schulling Circle, Suite 400, Hunt Valley, MD 21031

Select from the following records:

Well & Septic Program

☒ Percolation Results

☒ Well Completion Report

☐ Other (specify) _____

☒ Septic Construction Plan (As built)

☒ Complete Lot File

Food Protection Program

☐ Inspection Report - Food Facility Name: _____

☐ List of food facilities

☐ Other (Please explain): _____

Community Hygiene Program

☒ Complaint Investigation Reports

☒ Registered Storage Tanks

☒ Rabies Case Reports

☒ Well Water Sampling

☐ Pool Inspection Records

☐ Other

I understand that I will be charged \$.60 per page copied. If staff time in record retrieval takes more than two (2) hours, then a fee of \$25.00 per hour after two (2) hours will be assessed. Also, I do understand that I will not be able to request any proprietary information enclosed in the file and all copies larger than 11"x17" may best be provided by the proprietor of the document. I also realize that it may take up to thirty (30) days to process this request.

Please indicate preferred response method for your request:

☐ Regular Mail

☐ Fax: _____

☒ Email: eeyer@eaest.com

Elizabeth Eyer

Applicant's Name (please print)

Elizabeth A. Eyer

Applicant's Signature

Applicant's Fax #

8-24-2016

Date

FOR OFFICE USE ONLY

Date Received

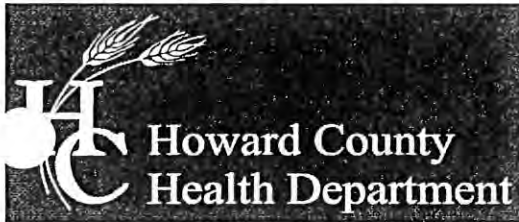
Date Completed

of Copies Made

No Record Found

Preparation Time

Staff Initials



Bureau of Environmental Health

8930 Stanford Boulevard, Columbia, MD 21045

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www.hchealth.org

Facebook: www.facebook.com/hocohealth

Twitter: HowardCoHealthDep

Maura J. Rossman, M.D., Health Officer

Public Information Act Request Form

Property Information Requested:

Chase Land, LLC

Current Owner's Name

Mission Rd.

Property Address

Subdivision

Lot #

42
Tax Map

102
Parcel

Applicant's name: Elizabeth Eyer Phone # 410-584-7000 x5625
Address: 225 Schilling Circle, Suite 400, Hunt Valley, MD 21031

Select from the following records:

Well & Septic Program

☒ Percolation Results

☒ Well Completion Report

☐ Other (specify) _____

☒ Septic Construction Plan (As built)

☒ Complete Lot File

Food Protection Program

☐ Inspection Report - Food Facility Name: _____

☐ List of food facilities

☐ Other (Please explain): _____

Community Hygiene Program

☒ Complaint Investigation Reports

☒ Registered Storage Tanks

☐ Rabies Case Reports

☒ Well Water Sampling

☐ Pool Inspection Records

☐ Other

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Please indicate preferred response method for your request:

☐ Regular Mail

☐ Fax: _____

☒ Email: eeyer@eaest.com

Elizabeth Eyer

Applicant's Name (please print)

Elzbt A. Eyr

Applicant's Signature

Applicant's Fax #

8-24-2016

Date

FOR OFFICE USE ONLY

_____ Date Received

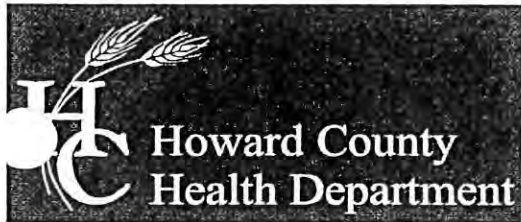
_____ Date Completed

_____ # of Copies Made

No Record Found

Preparation Time

Staff Initials



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Twitter: HowardCoHealthDep

Maura J. Rossman, M.D., Health Officer

Public Information Act Request Form

Property Information Requested:

Chase Land, LLC
Current Owner's Name

8601 Washington Blvd
Property Address

Subdivision

Lot # 42 Tax Map 43 Parcel 235

Applicant's name: Elizabeth Eyer Phone # 410-584-7000 x5625
Address: 225 Schilling Circle, Suite 400, Hunt Valley, MD 21031

Select from the following records:

Well & Septic Program

- ☒ Percolation Results
☒ Well Completion Report
☐ Other (specify) _____

- ☒ Septic Construction Plan (As built)
☒ Complete Lot File

Food Protection Program

- ☐ Inspection Report - Food Facility Name: _____
☐ List of food facilities
☐ Other (Please explain): _____

Community Hygiene Program

- ☒ Complaint Investigation Reports ☐ Rabies Case Reports ☐ Pool Inspection Records
☒ Registered Storage Tanks ☒ Well Water Sampling ☐ Other

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Please indicate preferred response method for your request:

☐ Regular Mail ☐ Fax: _____ ☒ Email: eeyer@east.com

Elizabeth Eyer

Applicant's Name (please print)

Elizabeth Eyer

Applicant's Signature

Applicant's Fax #

8-24-2016

Date

FOR OFFICE USE ONLY

_____ Date Received

_____ Date Completed

_____ # of Copies Made

No Record Found

Preparation Time

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Facebook: www.facebook.com/hocohealth

Twitter: HowardCoHealthDep

Maura J. Rossman, M.D., Health Officer

Public Information Act Request Form

Property Information Requested:

Chase Land, LLC

Current Owner's Name

8852 Washington Blvd

Property Address

Subdivision

Lot #

42.48

Tax Map

548, Par B

Parcel

Applicant's name: Elizabeth Eyer

Phone # 410-584-7000 x5625

Address: 225 Schilling Circle, Suite 400, Hunt Valley, MD 21031

Select from the following records:

Well & Septic Program

☒ Percolation Results

☒ Well Completion Report

☐ Other (specify) _____

☒ Septic Construction Plan (As built)

☒ Complete Lot File

Food Protection Program

☐ Inspection Report - Food Facility Name: _____

☐ List of food facilities

☐ Other (Please explain): _____

Community Hygiene Program

☒ Complaint Investigation Reports

☒ Registered Storage Tanks

☐ Rabies Case Reports

☒ Well Water Sampling

☐ Pool Inspection Records

☐ Other

I understand that I will be charged \$.60 per page copied. If staff time in record retrieval takes more than two (2) hours, then a fee of \$25.00 per hour after two (2) hours will be assessed. Also, I do understand that I will not be able to request any proprietary information enclosed in the file and all copies larger than 11"x17" may best be provided by the proprietor of the document. I also realize that it may take up to thirty (30) days to process this request.

Please indicate preferred response method for your request:

☐ Regular Mail

☐ Fax: _____

☒ Email: eyer@east.com

Elizabeth Eyer

Applicant's Name (please print)

Elizabeth A. Eyer

Applicant's Signature

Applicant's Fax #

8-24-2016

Date

FOR OFFICE USE ONLY

____ Date Received

____ Date Completed

____ # of Copies Made

No Record Found

Preparation Time

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Twitter: HowardCoHealthDep

Maura J. Rossman, M.D., Health Officer

Public Information Act Request Form

Property Information Requested:

Konterra
Current Owner's Name

8420 Washington Blvd
Property Address

Subdivision

Lot # 42 47 Tax Map 384 Parcel

Applicant's name: Elizabeth Eyer Phone # 410-584-7000 x5625
Address: 225 Schilling Circle, Suite 400, Hunt Valley, MD 21031

Select from the following records:

Well & Septic Program

☒ Percolation Results
☒ Well Completion Report
Other (specify) _____

☒ Septic Construction Plan (As built)
☒ Complete Lot File

Food Protection Program

Inspection Report - Food Facility Name: _____
List of food facilities _____
Other (Please explain): _____

Community Hygiene Program

☒ Complaint Investigation Reports
☒ Registered Storage Tanks

☐ Rabies Case Reports ☐ Pool Inspection Records
☒ Well Water Sampling ☐ Other

I understand that I will be charged \$.60 per page copied. If staff time in record retrieval takes more than two (2) hours, then a fee of \$25.00 per hour after two (2) hours will be assessed. Also, I do understand that I will not be able to request any proprietary information enclosed in the file and all copies larger than 11"x17" may best be provided by the proprietor of the document. I also realize that it may take up to thirty (30) days to process this request.

Please indicate preferred response method for your request:

☐ Regular Mail ☐ Fax: _____ ☒ Email: eyer@eaest.com

Elizabeth Eyer
Applicant's Name (please print)

Applicant's Fax #

Elizabeth A. Eyer
Applicant's Signature

8-24-2016
Date

FOR OFFICE USE ONLY

Date Received _____ Date Completed _____ # of Copies Made _____
No Record Found _____ Preparation Time _____ Staff Initials _____

Eyer, Elizabeth

From: Curry, Marian <mcurry@howardcountymd.gov>
Sent: Wednesday, October 12, 2016 3:01 PM
To: Eyer, Elizabeth
Subject: RE: PIA Request

I am in receipt of your requests. Because your P.I.A.s involve our Community Hygiene Program, an additional party will be researching this information along with myself.

Marian

From: Eyer, Elizabeth [mailto:eeey@eaest.com]
Sent: Wednesday, October 12, 2016 2:59 PM
To: Curry, Marian
Cc: Pitman, Vicki
Subject: PIA Request

Hello-

Thank you for speaking with me on the phone and checking into my PIA requests. I've attached the original 5 forms that I sent in August. Please let me know if you have any questions to help resolve this faster.

Thank you,

Elizabeth Eyer, P.G.
Geologist

EA Engineering, Science, and Technology, Inc., PBC
225 Schilling Circle
Suite 400
Hunt Valley, MD 21031
P: 410-584-7000 ext. 5625
F: 410-771-1625
M: 707-260-4995

Eyer, Elizabeth

From: Blackwell, Niti <nblackwell@howardcountymd.gov>
Sent: Wednesday, October 12, 2016 11:13 AM
To: Eyer, Elizabeth; Pitman, Vicki
Cc: Murphy, Hugh
Subject: RE: Chase Lands site recon 1 & 2 figure

Hi Elizabeth,

Karen Spicer from the Office of Public Information indicated that Fire did not have any responsive documents.

Thanks,

Niti

From: Eyer, Elizabeth [mailto:eeeyer@eaest.com]
Sent: Tuesday, October 11, 2016 4:44 PM
To: Blackwell, Niti; Pitman, Vicki
Cc: Murphy, Hugh
Subject: RE: Chase Lands site recon 1 & 2 figure

Good afternoon Niti-

Just following up to this email as we haven't received a response from Fire and Rescue yet. Any word?

Thanks,
E

Elizabeth Eyer, P.G.
Geologist

EA Engineering, Science, and Technology, Inc., PBC
225 Schilling Circle
Suite 400
Hunt Valley, MD 21031
P: 410-584-7000 ext. 5625
F: 410-771-1625
M: 707-260-4995

From: Blackwell, Niti [mailto:nblackwell@howardcountymd.gov]
Sent: Wednesday, September 28, 2016 9:53 AM
To: Pitman, Vicki <VPitman@eaest.com>
Cc: Murphy, Hugh <hmurphy@howardcountymd.gov>; Eyer, Elizabeth <eeeyer@eaest.com>
Subject: RE: Chase Lands site recon 1 & 2 figure

Hi Vicki,

Attached is the response from Police. The response from Fire and Rescue should be back by the end of the week.

How did the file review at Planning and Zoning go yesterday? Do you need to go back? Did you request copies?

Thanks,

Niti

From: Blackwell, Niti
Sent: Tuesday, September 27, 2016 12:28 PM
To: 'Pitman, Vicki'
Cc: Murphy, Hugh; Eyer, Elizabeth
Subject: RE: Chase Lands site recon 1 & 2 figure

Ok, thanks for letting me know. Also, attached is the response from DILP.

From: Pitman, Vicki [<mailto:VPitman@eaest.com>]
Sent: Tuesday, September 27, 2016 12:24 PM
To: Blackwell, Niti
Cc: Murphy, Hugh; Eyer, Elizabeth
Subject: RE: Chase Lands site recon 1 & 2 figure

Hi Niti – Elizabeth had an unexpected break in her field schedule after all. So she'll be heading to the counter today to do the review instead of me.

From: Blackwell, Niti [<mailto:nblackwell@howardcountymd.gov>]
Sent: Thursday, September 22, 2016 11:55 AM
To: Pitman, Vicki
Cc: Murphy, Hugh
Subject: RE: Chase Lands site recon 1 & 2 figure

Hi Vicki,

Planning and Zoning prefers Tuesday at 2 pm. Please go to the Public Information Counter located on the first floor of the George Howard Building (3430 Court House Drive, Ellicott City) and ask for Annette Merson. Annette will have the files in a pick-up bin for your review. There will be no charge for copies. However, if a large number of copies are needed, they may need to be picked up at a later date, depending on Annette's availability to make the copies.

Please call me if anything changes or if you have trouble on Tuesday when you get there.

Thanks,

Niti

From: Pitman, Vicki [<mailto:VPitman@eaest.com>]
Sent: Thursday, September 22, 2016 9:46 AM
To: Blackwell, Niti
Cc: Murphy, Hugh
Subject: RE: Chase Lands site recon 1 & 2 figure

Hi Niti – I will make time to come down and review these files next week; Elizabeth's field schedule has been extended so she'll still be out of the office next M/T.

I can be there at 2pm M, T, or W of next week – let me know what is preferred. Thank you for your assistance in coordinating this review. Will we be able to copy materials or just observe them? I think this is the first time files have actually turned up from a request such as this! ☺

Vicki

From: Blackwell, Niti [<mailto:nblackwell@howardcountymd.gov>]
Sent: Tuesday, September 20, 2016 8:08 AM
To: Pitman, Vicki
Cc: Murphy, Hugh; Eyer, Elizabeth
Subject: RE: Chase Lands site recon 1 & 2 figure

Vicki,

Can you provide several dates and times that EA is available to come to Howard County and review files located by Planning and Zoning in response to the PIA request?

Planning and Zoning has identified the following:

8717 Mission Road – no plans were found on the GIS.
TM 42, Parcel 102 – no plans were found on the GIS.
8601 Washington Blvd. SDP-99-134, F-06-063
8552 Washington Blvd – SDP-79-126 – file is no longer available. There is a scanned copy of the plan in the scanned drawing directory.
8420 Washington Blvd – SDP-99-134 - file in storage.

The files have been pulled from storage and a conference room will be reserved for your review.

Thanks,

Niti

From: Pitman, Vicki [<mailto:VPitman@eaest.com>]
Sent: Monday, September 19, 2016 5:14 PM
To: Blackwell, Niti
Cc: Murphy, Hugh; Eyer, Elizabeth
Subject: Chase Lands site recon 1 & 2 figure

Hi Niti – attached are the tracks from Friday’s site walk combined with the first set of tracks. After being out onsite again Friday, I’m comfortable with the coverage we have and hope you are as well. Friday I realized while watching my tracks on the screen and noticing as we’re walking that many of the spots that don’t show a track are those we didn’t step foot on because we couldn’t or the natural course of direction led you otherwise. Meaning some areas (like in the old house area and down along the east of the retention basin) were areas of tangled briars/vines that partially obscured the view and likely would regardless of season. On the positive, lots of the places we didn’t walk directly through were areas of tangled downed trees that you could see through, but not walk through. There were also lots of places where the topography lent to having a good line of sight beyond where you were walking.

As I look at the map, I also think there is an inherent degree of error in the tracks themselves. For example, I know we walked the whole easement – some places probably three or four times. Yet the tracks don’t show exactly that – in places they sharply bounce around it in places. I’m attributing that to however the device communicates with the satellites and how often it refreshes. Maybe we were walking faster in those areas and might not have “caught up” with us so to speak.

Another thing to note is there are a few spots that we observed ‘concrete’ pipes. Some large diameter (2 feet or greater); others maybe a foot in diameter. The latter upon closer inspection are likely concrete transite pipes (often contain asbestos); the larger ones were concrete that you could see the cobble grains; the others are smoother and you

can see some of the fibrous material when looking close. So something for you to consider as to whether you want us to collect a sample of those down the road.

Regarding pictures we collected, the pics taken with my camera recorded GPS locations and are the purple dots on the attached. The fancy GPS camera that Elizabeth was using recorded the photos but not the GPS coordinates – go figure! Most of what she captured though, I did too. So could be worse – at least they recorded, but that was disappointing.

We're still working on figuring out what the disturbance in the 1960s photo was truly from. Have some correspondence started with MDE mining folks and after looking at the pics again today, may also be possible that the pine/evergreen trees shown in the 1952 aerial were selectively harvested between 52 and 63, hence what we're seeing in the 1963 aerial (removed trees/some roads/some disturbed ground. Would be great to have a source to corroborate the thought and we'll see what we can do, but may come up as an unresolved dead end.

Will be in touch on any other key developments.

Thanks,

Vicki

Vicki Pitman, P.G.
EA Engineering, Science, and Technology, Inc., PBC
410-329-5109 office
410-336-5020 cell
vpitman@eaest.com

Eyer, Elizabeth

To: ask@howardcountymd.gov
Cc: Pitman, Vicki
Subject: Chase Land PIA Request

Importance: High

To whom it may concern:

EA is an environmental consulting firm submitting a Public Information Act request on behalf of our client. We would like information regarding available documents within your files from all program areas for the following parcels:

Map	Parcel	Legal Description	Size (acres)	Improvements
42	349	8717 Mission Road, Jessup	8.2	Yes
42	102	Mission Road, Jessup	4	No
42	235	8601 Washington Blvd, Jessup	65 of 228 acres	No
42	548, Par B	8552 Washington Blvd, Jessup	0.99	No
42	384	8420 Washington Blvd, Jessup	0.87 of 39.4 acres	No

Please include Chase Land in any correspondence.

Please contact me as soon as possible at 410-584-7000 ext. 5625 or by email at eeeyer@eaest.com with any questions or with information regarding available files.

Thank you very much.

Sincerely,

Elizabeth Eyer, P.G.
Geologist

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225 Schilling Circle
Suite 400
Hunt Valley, MD 21031
P: 410-584-7000 ext. 5625
F: 410-771-1625
M: 707-260-4995

Eyer, Elizabeth

From: Eyer, Elizabeth
Sent: Monday, September 12, 2016 1:14 PM
To: 'ask@howardcountymd.gov'
Cc: Pitman, Vicki
Subject: Chase Land PIA Request

Importance: High

Tracking:

Recipient

'ask@howardcountymd.gov'
Pitman, Vicki

Delivery

Delivered: 9/12/2016 1:14 PM

To whom it may concern:

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Please include Chase Land in any correspondence.

Please contact me as soon as possible at 410-584-7000 ext. 5625 or by email at eeyer@eaest.com with any questions or with information regarding available files.

Thank you very much.

Sincerely,

Elizabeth Eyer, P.G.
Geologist

EA Engineering, Science, and Technology, Inc., PBC
225 Schilling Circle
Suite 400
Hunt Valley, MD 21031
P: 410-584-7000 ext. 5625
F: 410-771-1625

M: 707-260-4995



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3430 Courthouse Drive ■ Ellicott City, Maryland 21043 ■ 410-313-2022

Mark Miller, Administrator, Office of Public Information
msmiller@howardcountymd.gov

FAX 410-313-3390

September 14, 2016

EA Engineering, Science, and Technology, Inc. PBC.
Attn: Elizabeth Eyer, P.G.
225 Schilling Circle, Suite 400
Hunt Valley, MD 21031

eeeyer@eaest.com

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Map	Parcel	Legal Description	Size (acres)	Improvements
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42	384	8420 Washington Blvd, Jessup	0.87 of 39.4 acres	No

Please note, the County is not tasked with monitoring all the environmental condition of all properties within Howard County; there are two State agencies that maintain such records and could possibly have records on the property in question. They are the Maryland Department of the Environment and the Howard County Health Department (the latter agency is a State agency, despite its name); you will need to contact them directly.

Upon receipt of your request, the County has up to 10 working days to respond, unless we notify you in writing or by email within that time period that additional time is required for us to respond. Under the PIA, Howard County has the right to charge for search time exceeding two hours as the first two are free; this fee is based on the hourly salary of the individual(s) carrying out the search. In addition, while Howard County has the right to charge a copying fee of \$0.25 per page for a black and white paper copy, as described in [Howard County Council Resolution No. 69-2016](#), if electronic copies of the

responsive records exist, they are free of charge. However, per the Council Resolution, when an electronic response, or portion therefore, is too large to send electronically, the Public Information Office shall convert the response, or portion thereof, to paper, CD, DVD or flash drive, as the requestor specifies. The cost of a CD/DVD is \$10 per disk and a flash drive is \$20 per drive.

For more information on the PIA, please visit Maryland's Office of the Attorney General website at www.oag.state.md.us/Opengov/pia.htm.

Sincerely,

Karen Spicer
Office of Public Information

**HOWARD COUNTY
DEPARTMENT OF INSPECTIONS, LICENSES AND PERMITS
3430 COURT HOUSE DRIVE
ELLCOTT CITY, MD 21043**

Commercial Electrical Permit

PERMIT NUMBER: E15002202

APPLICATION DATE: 4/29/2015

ISSUE DATE: 7/20/2015

SITE ADDRESS:

8420 WASHINGTON BLVD
JESSUP, MD 20794

PROPERTY OWNER INFO:

CHASE LIMITED PARTNERSHIP
P.O. BOX 850
LAUREL, MD 20725

Subdivision: SAVAGE STONE LLC

Lot No.: PAR A **Tax Map:** 43 **Grid:** 43-19

ADC Map: 5054-C6 **SDP No.:** SDP-99-134 **Zoning:** M-1

Census Tract: 606901

DESCRIPTION OF WORK:

SAVAGE STONE/ INSTALL 225KVA TRANSFORMER

PRIMARY CONTRACTOR INFO:

Licensee: BURTON KARSTETER

HC Elec State License No.: ES 09915

Business Name: GETTLE INC

License Address: 2745 BLACKBRIDGE RD
YORK, PA 17406

Building / Electrical Characteristics

Building Permit #:	N/A	Utility Company:	BGE
Residential Use:		WMS No.:	
Commercial Use:	Alteration	Service Equipment AMPS:	
Improvement Type:		Heavy Up AMPS:	
Miscellaneous Type:		No. of Service Feeders:	
Bonding:		No. of Devices:	
Trench:		Low Voltage:	

Permit Fees:

Total Fees Invoiced:	\$105.00
Total Fees Paid:	\$105.00
Balance Due:	\$0.00

To schedule an inspection or check the results of an inspection please call (410) 313-3800

APPROVED BY THE DIRECTOR OF INSPECTIONS, LICENSES AND PERMITS - BUILDING OFFICIAL

**HOWARD COUNTY
DEPARTMENT OF INSPECTIONS, LICENSES AND PERMITS
3430 COURT HOUSE DRIVE
ELLCOTT CITY, MD 21043**

Commercial Plumbing Addition Alteration Permit

PERMIT NUMBER: P13004850

APPLICATION DATE: 10/29/2013

ISSUE DATE: 10/30/2013

SITE ADDRESS:

8420 WASHINGTON BLVD
JESSUP, MD 20794

PROPERTY OWNER INFO:

SAVAGE STONE
PO BOX 850
LAUREL, MD 20725

Subdivision: SAVAGE STONE LLC

Lot No.: PAR A **Tax Map:** 43 **Grid:** 43-13

ADC Map: 5054-C6 **SDP No.:** SDP-99-134 **Zoning:** M-1

Water Contract #:

Sewer Contract #:

Census Tract: 606901

DESCRIPTION OF WORK:

SAVAGE STONE/ REPLACE TWO EXISTING BFP'S / 1 1" CONBRACO BFP RPLF4A ON 3 COMPARTMENT SINK/ 1 1.25" CONBRACO BFP 40206T2 IN PUMP ROOM

PRIMARY CONTRACTOR INFO:

Licensee: EDWARD HEIL

Plum/Gas License No.: 20020006428

Business Name: JOSEPH HEIL COMPANY, INC

License Address: EDWARD A. HEIL SR.

JESSUP, MD 20794

Phone Number: 4107997727

Building / Plumbing Characteristics

Building Permit #: N/A

Existing Use: Commercial Existing

Total Fixtures: 1

Total Gas Fixtures:

Gas Meter:

Gas System Type:

Total Gas BTU's:

Sanitary Pipe Size:

Sanitary Pipe Length:

Sanitary Pipe Materials:

Water Pipe Size:

Water Pipe Length:

Water Pipe Materials:

Water & Sewer Type:

Storm Pipe Size:

Storm Pipe Length:

Storm Pipe Materials:

Gas Pipe Size:

Gas Pipe Length:

Gas Pipe Materials:

Permit Fees:

Total Fees Invoiced: \$160.00

Total Fees Paid: \$160.00

Balance Due: \$0.00

To schedule an inspection or check the results of an inspection please call (410) 313-3800

APPROVED BY THE DIRECTOR OF INSPECTIONS, LICENSES AND PERMITS - BUILDING OFFICIAL

**HOWARD COUNTY
DEPARTMENT OF INSPECTIONS, LICENSES AND PERMITS
3430 COURT HOUSE DRIVE
ELLCOTT CITY, MD 21043**

Commercial Electric New

PERMIT NUMBER: E09003621

APPLICATION DATE: 9/30/2009

ISSUE DATE: 10/21/2009

SITE ADDRESS:

8420 WASHINGTON BLVD
JESSUP, MD 20794

PROPERTY OWNER INFO:

CHASE LIMITED PARTNERSHIP
14504 GREENVIEW DR
LAUREL, MD 20708
Phone #: 3019537650

Subdivision:

Lot No.:

Tax Map: 43

Grid: 43-19

ADC Map: 20-F4

SDP No.:

Zoning: M-1

Census Tract: 606901

DESCRIPTION OF WORK:

SAVAGE STONE/ SEE LIST B08003118 CONTACT 3014322200

PRIMARY CONTRACTOR INFO:

Licensee: RICHARD J. HARTLE, SR.

HC Elec State License No.: ES 00962

Business Name: DIAMOND ELECT. U.G. CBLE. RPR.

License Address: 5628 RED HILL RD

KEEDYSVILLE, MD 21756

Building / Electrical Characteristics

Building Permit #:	B08003118	Utility Company:	BGE
Residential Use:		WMS No.:	
Commercial Use:		Service Equipment AMPS:	0
Improvement Type:		Heavy Up AMPS:	0
Miscellaneous Type:		No. of Service Feeders:	
Bonding:	No	No. of Devices:	
Trench:	No	Low Voltage:	

Permit Fees:

Total Fees Invoiced:	\$490.00
Total Fees Paid:	\$490.00
Balance Due:	\$0.00

To schedule an inspection or check the results of an inspection please call (410) 313-3800

APPROVED BY THE DIRECTOR OF INSPECTIONS, LICENSES AND PERMITS - BUILDING OFFICIAL

**HOWARD COUNTY
DEPARTMENT OF INSPECTIONS, LICENSES AND PERMITS
3430 COURT HOUSE DRIVE
ELLCOTT CITY, MD 21043**

Commercial New Building Permit

PERMIT NUMBER: B08003118

APPLICATION DATE: 10/21/2008

ISSUE DATE: 12/12/2008

SITE ADDRESS:

8420 WASHINGTON BLVD
JESSUP, MD 20794

PROPERTY OWNER INFO:

CHASE MINING LLC
8420 WASHINGTON CLVD
LAUREL, MD 20708
Phone #: 410-792-7234

Subdivision: SAVAGE STONE LLC

Lot No.: PAR A

Tax Map: 43

Grid: 43-13

ADC Map: 20-F3

SDP No.:

Zoning: M-1-MXD-3

Census Tract: 606901

DESCRIPTION OF WORK:

SAVAGE STONE/CONSTRUCT 50X99 POLE BUILDING FOR STORAGE OF NON-FLAMABLE MATERIALS STORAGE OF EQUIPMENT PARTS BULL DOZER ETC

PRIMARY CONTRACTOR INFO:

Contractor License No.: 36026

License Address: RASCHE BROS, INC

TERRY RASCHE

74 FREDERICK STREET

Phone #: TANEYTOWN, MD 21787

410-756-4457

PRIMARY CONTACT INFO:

Contact Type: APPLICANT

RASCHE BROS, INC

74 FREDERICK STREET

TANEYTOWN, MD 21787

Phone #: 410-756-4457

Building/Lot Characteristics

Legal Description: PAR A 280.530 A[]ROUTE 1[]SAVAGE STONE LLC

Existing Use: VACANT

Height: 26

Basement:

SF # of Bedrooms:

SF # of Full Baths:

SF # of Half Baths:

Zoning Setback Requirements:

Front - Proposed: Required:

Rear - Proposed: Required:

Side - Proposed: Required:

Side Street - Proposed: Required:

Meets Minimum Required Setbacks?:

Lot Coverage for NT Zoning:

Permit Fees:

Total Fees Invoiced: \$3,658.62

Total Fees Paid: \$3,658.62

Balance Due: \$0.00

To schedule an inspection or check the results of an inspection please call (410) 313-3800

APPROVED BY THE DIRECTOR OF INSPECTIONS, LICENSES AND PERMITS - BUILDING OFFICIAL

Eyer, Elizabeth

From: Lazdins, Valdis <vlazdins@howardcountymd.gov>
Sent: Friday, September 16, 2016 9:41 AM
To: Eyer, Elizabeth
Cc: Edmondson, Chad
Subject: FW: Chase Land PIA Request

Hello Ms. Eyer:

I understand the importance of your research, but I want to remind you that you can personally come to Howard County to review files - all of the information you seek is available at our front counter. I see that you are in Hunt Valley so it doesn't look like we're too far from your offices. Best, Val

Valdis Lazdins

Director
Department of Planning and Zoning
Howard County Government
3430 Courthouse Drive
Ellicott City, MD 21043
vlazdins@howardcountymd.gov
(410)313.4301

From: Eyer, Elizabeth [<mailto:eeyer@eaest.com>]
Sent: Monday, September 12, 2016 1:14 PM
To: ASK
Cc: Pitman, Vicki
Subject: Chase Land PIA Request
Importance: High

To whom it may concern:

EA is an environmental consulting firm submitting a Public Information Act request on behalf of our client. We would like information regarding available documents within your files from all program areas for the following parcels:

Map	Parcel	Legal Description	Size (acres)	Improvements
42	349	8717 Mission Road, Jessup	8.2	Yes
42	102	Mission Road, Jessup	4	No
42	235	8601 Washington Blvd, Jessup	65 of 228 acres	No
42	548, Par B	8552 Washington Blvd, Jessup	0.99	No
42	384	8420 Washington Blvd, Jessup	0.87 of 39.4 acres	No

Please include Chase Land in any correspondence.

Please contact me as soon as possible at 410-584-7000 ext. 5625 or by email at eeyer@eaest.com with any questions or with information regarding available files.

Thank you very much.

Sincerely,

Elizabeth Eyer, P.G.

Geologist

EA Engineering, Science, and Technology, Inc., PBC

225 Schilling Circle

Suite 400

Hunt Valley, MD 21031

P: 410-584-7000 ext. 5625

F: 410-771-1625

M: 707-260-4995

Eyer, Elizabeth



HOWARD COUNTY DEPARTMENT OF COUNTY ADMINISTRATION
3430 Courthouse Drive ■ Ellicott City, Maryland 21043 ■ 410-313-2022

Mark Miller, Administrator, Office of Public Information
msmiller@howardcountymd.gov

FAX 410-313-3390

September 30, 2016

EA Engineering, Science, and Technology, Inc. PBC.
Attn: Elizabeth Eyer, P.G.
225 Schilling Circle, Suite 400
Hunt Valley, MD 21031

eeyer@eaest.com

Dear Ms. Eyer:

The following is in response to your letter to Howard County Government, requesting information in accordance with the Maryland Public Information Act, Section 4-101 *et seq.* of the General Provisions Article of the Annotated Code of Maryland (the "PIA"), dated September 12, 2016.

Specifically, you have asked for environmental assessment records related to

Map	Parcel	Legal Description	Size (acres)	Improvements
42	349	8717 Mission Road, Jessup	8.2	Yes
42	102	Mission Road, Jessup	4	No
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42	384	8420 Washington Blvd, Jessup	0.87 of 39.4 acres	No

As the client requiring this assessment, the Department of Public Works previously provided responsive documents. Since then, the County has provided electronic records from the Department of Inspections, Licenses and Permits and the Police Department. The Department of Planning and Zoning also coordinated an onsite review of available documents, which you conducted on Tuesday, September 27, 2016. My understanding is that your request has now been satisfied, and there are no outstanding fees associated with producing the responsive documents.

As I mentioned in my August 15, 2016 letter, two State agencies may maintain records that are responsive to your request: the Maryland Department of the Environment and the Howard County Health Department (the latter agency is a State agency, despite its name). To determine whether they have responsive records you will need to contact each agency directly.

Please be advised that if you disagree with this response, you have the right under the PIA, Section 4-362 of the General Provisions Article of the Annotated Code of Maryland, to judicial review of this response by filing a



HOWARD COUNTY DEPARTMENT OF COUNTY ADMINISTRATION

3430 Courthouse Drive

Ellicott City, Maryland 21043

410-313-2022

Mark Miller, Administrator, Office of Public Information
msmiller@howardcountymd.gov

FAX 410-313-3390

complaint in the Circuit Court for Howard County or the Circuit Court in Maryland for the County in which you reside or maintain a principal place of business.

Sincerely,

Karen Spicer
Office of Public Information

Karen Spicer
Office of Public Information
Howard County Government
3430 Court House Drive
Ellicott City, MD 21043
410-313-2022 (office)
410-313-0538 (Direct)
410-313-3390 (fax)
<http://www.facebook.com/hocogov>
<http://twitter.com/hocogov>

From: Spicer, Karen
Sent: Wednesday, September 14, 2016 5:23 PM
To: 'Eyer, Elizabeth'
Cc: Pitman, Vicki
Subject: RE: Chase Land PIA Request

September 14, 2016

EA Engineering, Science, and Technology, Inc. PBC.
Attn: Elizabeth Eyer, P.G.
225 Schilling Circle, Suite 400
Hunt Valley, MD 21031

eeyer@eaest.com

Dear Ms. Eyer:

This letter is to confirm receipt of your letter to Howard County Government, requesting information in accordance with the Maryland Public Information Act, 4-101 *et seq.* of the General Provisions Article of the Annotated Code of Maryland (the "PIA"), dated September 12, 2016.

Specifically, you have asked for environmental assessment records related to

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Please note, the County is not tasked with monitoring all the environmental condition of all properties within Howard County; there are two State agencies that maintain such records and could possibly have records on the property in question. They are the Maryland Department of the Environment and the Howard County Health Department (the latter agency is a State agency, despite its name); you will need to contact them directly.

Upon receipt of your request, the County has up to 10 working days to respond, unless we notify you in writing or by email within that time period that additional time is required for us to respond. Under the PIA, Howard County has the right to charge for search time exceeding two hours as the first two are free; this fee is based on the hourly salary of the individual(s) carrying out the search. In addition, while Howard County has the right to charge a copying fee of \$0.25 per page for a black and white paper copy, as described in [Howard County Council Resolution No. 69-2016](#), if electronic copies of the responsive records exist, they are free of charge. However, per the Council Resolution, when an electronic response, or portion thereof, is too large to send electronically, the Public Information Office shall convert the response, or portion thereof, to paper, CD, DVD or flash drive, as the requestor specifies. The cost of a CD/DVD is \$10 per disk and a flash drive is \$20 per drive.

For more information on the PIA, please visit Maryland's Office of the Attorney General website at www.oag.state.md.us/Opengov/pia.htm.

Sincerely,

Karen Spicer
Office of Public Information

Karen Spicer
Office of Public Information
Howard County Government
3430 Court House Drive
Ellicott City, MD 21043
410-313-2022 (office)
410-313-0538 (Direct)
410-313-3390 (fax)
<http://www.facebook.com/hocogov>
<http://twitter.com/hocogov>

From: Eyer, Elizabeth [<mailto:eeyer@eaest.com>]
Sent: Monday, September 12, 2016 1:14 PM
To: ASK
Cc: Pitman, Vicki
Subject: Chase Land PIA Request
Importance: High

To whom it may concern:

EA is an environmental consulting firm submitting a Public Information Act request on behalf of our client. We would like information regarding available documents within your files from all program areas for the following parcels:

Map	Parcel	Legal Description	Size (acres)	Improvements
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42	548, Par B	8552 Washington Blvd, Jessup	0.99	No
42	384	8420 Washington Blvd, Jessup	0.87 of 39.4 acres	No

Please include Chase Land in any correspondence.

Please contact me as soon as possible at 410-584-7000 ext. 5625 or by email at eeyer@eaest.com with any questions or with information regarding available files.

Thank you very much.

Sincerely,

Elizabeth Eyer, P.G.
Geologist

EA Engineering, Science, and Technology, Inc., PBC
225 Schilling Circle
Suite 400
Hunt Valley, MD 21031
P: 410-584-7000 ext. 5625
F: 410-771-1625
M: 707-260-4995

HCPD - Location Report Sorted by Nat-Call

Street Number: 8717, Street: MISSION%, Between: 01/01/2006-09/27/2016

Agency: HCPD

Date	Time	Case Number	Nature of Call	Location	Beat	ESZ	Officer	Disposition
05/13/2016	15:10	160045431	Abandoned Mv	8717 Mission Rd	E1	51304	Lucas, Petrus	SERV
05/19/2011	16:54	110047606	Check On Welfare	8717 Mission Rd	E1	51301	Leroux, Marc G	SERV
10/21/2011	19:08	110104331	Check On Welfare	8717 Mission Rd	E1	51301	Anderson, Fulton B	SERV
01/16/2010	18:45	100005508	Missing Person	8717 Mission Rd	E1	62301	Ventura, Nicholas A	RTF
01/16/2010	23:47	100005570	Missing Person	8717 Mission Rd	E1	62301	Hennesey, Stephen M	SERV
05/19/2007	15:47	070046054	Comp Shooting	8717 Mission Rd	E1	62301	Burnham, Holly A	UTL
04/15/2008	15:11	080036362	Suspicious Subject	8717 Mission Rd	E1	62301	Dubrovich, David Nmn	SERV
12/12/2007	17:07	070121016	Theft From Vehicle	8717 Mission Rd	E1	62301	Persaud, Jermaine	RTF

HCPD - Location Report Sorted by Nat-Call

Street Number: 8601, Street: WASHINGTON%, Between: 01/01/2006-09/27/2016

Agency: HCPD

Date	Time	Case Number	Nature of Call	Location	Beat	ESZ	Officer	Disposition
12/21/2012	11:23	120125620	Civil Dispute	8601 Washington Blvd	E1	51305	Wilcox, Scott E	CIVL

HCPD - Location Report Sorted by Nat-Call

Street Number: 8552, Street: WASHINGTON%, Between: 01/01/2006-09/27/2016

Agency: HCPD

Date	Time	Case Number	Nature of Call	Location	Beat	ESZ	Officer	Disposition
10/15/2015	22:26	150102971	Traffic Stop	8552 Washington Blvd	E1	51305	Lim, Kevin	SERV

HCPD - Location Report Sorted by Nat-Call

Street Number: 8420, Street: WASHINGTON%, Between: 01/01/2006-09/27/2016

Agency: HCPD

Date	Time	Case Number	Nature of Call	Location	Beat	ESZ	Officer	Disposition
08/26/2008	06:34	080087357		8420 Washington Blvd	E1	61704	Duncan, Mark R	COMP
07/11/2014	09:22	140068391	Accident Mv	8420 Washington Blvd	E1	51109	Carberry, Jason M	NR88
03/04/2015	11:31	150020540	Accident Mv	8420 Washington Blvd	E1	51109	Dubrovich, David Nmn	NR88
06/11/2015	12:02	150055260	Accident Mv	8420 Washington Blvd	E1	51109	Cromwell, Christopher M	NR03
08/01/2006	16:38	060074392	Breaking And Entering	8420 Washington Blvd	E1	61806	Persaud, Jermaine	RTF
04/30/2008	05:39	080041766	Breaking And Entering	8420 Washington Blvd	E1	61704	Cole, Shannon T	RTF
04/30/2008	08:58	080041830	Breaking And Entering	8420 Washington Blvd	E1	61704	Walch, Joseph M	SERV
08/25/2008	05:36	080086981	Breaking And Entering	8420 Washington Blvd	E1	61704	Duncan, Mark R	RTF
02/22/2013	20:07	130017092	Breaking And Entering	8420 Washington Blvd	E1	51109	Weir, Christopher	RTF
09/16/2013	10:11	130090889	Destruction Of Property	8420 Washington Blvd	E1	51109	Carberry, Jason M	RTF
05/30/2008	06:19	080053151	Industrial Accident	8420 Washington Blvd	E1	61704	Laffin, James R	RTF
02/17/2008	09:52	080015697	Motor Vehicle Violation	8420 Washington Blvd	E1	61704	Walch, Joseph M	RTF
09/19/2013	10:16	130091942	Motor Vehicle Violation	8420 Washington Blvd	E1	51109	Cassell, Robert A	RTF
04/26/2013	06:31	130038530	Medical Emergency	8420 Washington Blvd	E1	51109	Mergenthaler, Matthew	AGEN
10/16/2013	10:55	130101644	Police Information	8420 Washington Blvd	E1	51109	Leroux, Marc G	RTF
07/14/2013	22:40	130067984	Suspicious	8420 Washington Blvd	E1	51109	Newhouse, Ernest	RTF
12/26/2011	05:11	110127166	Suspicious Subject	8420 Washington Blvd	E1	51109	Hennesey, Stephen M	RTF
05/14/2008	10:30	080046934	Theft	8420 Washington Blvd	E1	61704	Walch, Joseph M	RTF
01/25/2011	12:26	110007868	Theft	8420 Washington Blvd	E1	51207	Ambrose, Mark C	RTF
09/04/2008	18:42	080091176	Warrant	8420 Washington Blvd	E1	61704		SERV
08/18/2008	20:00	080084503	Theft From Vehicle	8420 Washington Blvd	E1	61704	Cerrone, Zachary T	TRU
10/20/2008	19:41	080108332	Theft From Vehicle	8420 Washington Blvd	E1	61704	Walch, Joseph M	RTF
07/05/2013	15:27	130064422	Theft From Vehicle	8420 Washington Blvd	E1	51109	Macer, Clifton	RTF

05/11/2006	15:03	060044186	Attempted Vehicle Theft	8420 Washington Blvd	E1	61806	Burnham, Holly A	RTF	_____
10/09/2008	21:32	080104093	Traffic Stop	8420 Washington Blvd	E1	61704	Valentine, Christopher	SERV	_____

Eyer, Elizabeth

From: Eyer, Elizabeth
Sent: Wednesday, September 14, 2016 12:49 PM
To: 'Amanda Degen -MDE-'
Cc: Pitman, Vicki
Subject: Chase Land Mining PIA Request

Tracking:	Recipient	Delivery
	'Amanda Degen -MDE-'	
	Pitman, Vicki	Delivered: 9/14/2016 12:49 PM

Good afternoon Ms. Degen-

EA is submitting a Public Information Act request on behalf of our client. We would like information regarding **Mining Permit # 02-sp-0559**; including the current mining permit, the reclamation plan, and the date and holder of the very first permit issued.

Please use the **Chase Land** on all written correspondence or responses forwarded to our offices in reference to this request. Any written responses should be sent to the following address:

Ms. Elizabeth Eyer
EA Engineering, Science, and Technology, Inc., PBC
225 Schilling Circle, Suite 400
Hunt Valley, Maryland 21031

Thank you for your assistance,

Elizabeth Eyer, P.G.
Geologist

EA Engineering, Science, and Technology, Inc., PBC
225 Schilling Circle
Suite 400
Hunt Valley, MD 21031
P: 410-584-7000 ext. 5625
F: 410-771-1625
M: 707-260-4995

Eyer, Elizabeth

To: Amanda Degen -MDE-
Cc: Pitman, Vicki
Subject: Chase Land PIA Request

Ms. Degen:

EA is an environmental consulting firm submitting a Public Information Act request on behalf of our client. We would like information regarding available documents within your files from all program areas for the following current street addresses:

8717 Mission Road, Jessup, MD 20794
8733 Mission Road, Jessup, MD 20794
8601 Route 1 (Washington Blvd), Jessup, MD 20794
8552 Washington Blvd, Jessup, MD 20794
8420 Washington Blvd, Jessup, MD 20794

Please use the **Chase Land** on all written correspondence or responses forwarded to our offices in reference to this request. Any written responses should be sent to the following address:

Ms. Elizabeth Eyer
EA Engineering, Science, and Technology, Inc., PBC
225 Schilling Circle, Suite 400
Hunt Valley, Maryland 21031

Thank you for your assistance,

Elizabeth Eyer, P.G.
Geologist

EA Engineering, Science, and Technology, Inc., PBC
225 Schilling Circle
Suite 400
Hunt Valley, MD 21031
P: 410-584-7000 ext. 5625
F: 410-771-1625
M: 707-260-4995



Maryland

Department of the Environment

1800 Washington Boulevard | Baltimore, MD 21230 | 1-800-633-6101 | 410-537-3000 | TTY Users 1-800-735-2258 | www.mde.maryland.gov

Larry Hogan
Governor

Boyd Rutherford
Lieutenant Governor

Ben Grumbles
Secretary

August 25, 2016

Ms. Elizabeth Eyer
EA Engineering, Science, and Technology
225 Schilling Circle
Suite 400
Hunt Valley, MD 21031

Tracking Number: 2016-67185
Request Received August 25, 2016
8717 & 8733 Mission Road
8601, 8420 & 8552 Washington Blvd

Dear Ms. Eyer:

The Maryland Department of the Environment (MDE) received your recent request for information under the Public Information Act (PIA).

Your request has been assigned the tracking number listed above. Please use this tracking number in all communications referring to this request. Your request has been reviewed and distributed to all appropriate MDE programs.

In reviewing your request, we anticipate that it will take 30 calendar days or less to identify, locate, review, and produce the record(s) you seek. MDE receives numerous PIA requests daily and this time is necessary to sufficiently search for and collect the record(s) responsive to your request from appropriate MDE administrations and applicable field offices. MDE shall conduct its search and prepare your request with all practicable speed.

There may be charges associated with the search for, preparation of (including staff and any attorney review), and reproduction (including any postage) of the record(s) responsive to your request. The charges reflect the actual costs incurred by MDE to process your PIA request. There is no charge for the first two hours needed to search for and prepare a record for inspection. An estimated range of fees that may be charged by MDE to comply with this request is between \$0 and \$350. This range of fees represents our best estimate of costs at this time.

We will notify you in writing of any responsive record(s) available for inspection and/or exempt from disclosure pursuant to the PIA and any specific charges for processing your request.

When requesting information regarding this request, please cite the tracking number referenced above. If you have any questions, please call me at (410)537-4120.

Sincerely,

Amanda Degen

Amanda Degen
PIA Coordinator
Office of Communications



Maryland

Department of the Environment

1800 Washington Boulevard | Baltimore, MD 21230 | 1-800-633-6101 | 410-537-3000 | TTY Users 1-800-735-2258 | www.mde.maryland.gov

Larry Hogan
Governor

Boyd Rutherford
Lieutenant Governor

Ben Grumbles
Secretary

October 03, 2016

Ms. Elizabeth Eyer
EA Engineering, Science, and Technology
225 Schilling Circle
Suite 400
Hunt Valley, MD 21031

RE: Tracking Number: 2016-67185
Request Received August 25, 2016
8717 & 8733 Mission Road
8601, 8420 & 8552 Washington Blvd

Dear Ms. Eyer:

The Maryland Department of the Environment (MDE) received your recent request for information under the Public Information Act (PIA).

The Science Services Administration, Water Management Administration, Air & Radiation Management Administration and Land Management Administration have information and data available on the site(s) listed above. Please contact me to schedule an appointment for a file review or to arrange for photocopies of all releasable materials.

You may contact the personnel listed above to schedule an appointment for file review or to arrange for photocopies of all releasable materials. You will be invoiced for all applicable search, review, duplication and postage charges. It is requested that you make arrangements to review available files within 30 days of receipt of this letter. After 30 days your request will be closed and it will be necessary to file a new request.

When requesting information regarding this request, please cite the tracking number referenced above. If you have any questions, please call me at (410)537-4120.

Sincerely,

Amanda Degen

Amanda Degen
PIA Coordinator
Office of Communications

Eyer, Elizabeth

From: Youmans, Monna <myoumans@howardcountymd.gov>
Sent: Thursday, October 13, 2016 11:35 AM
To: Eyer, Elizabeth
Subject: 8601 Washington Blvd PIA

Follow Up Flag: Follow up
Flag Status: Flagged

Ms. Eyer,

I just found photos of a complaint in the file for 8601 Washington Blvd. The complaint came in December of 2010 and was closed in 2011. Someone had dumped wooden material, trash, and several tires on the property. There is no written report.

If you would like me to revise the PIA response letter that was written to include this complaint, I would be happy to do that.

Sincerely,
Monna

Monna Youmans, Secretary
Howard County Health Department
Community Hygiene Program
(410) 313-1773
Fax: (410) 313- 2648

CONFIDENTIALITY NOTICE

This message and the accompanying documents are intended only for the use of the individual or entity to which they are addressed and may contain information that is privileged, confidential, or exempt from disclosure under applicable law. If the reader of this email is not the intended recipient, you are hereby notified that you are strictly prohibited from reading, disseminating, distributing, or copying this communication. If you have received this email in error, please notify the sender immediately and destroy the original transmission.



Bureau of Environmental Health

8930 Stanford Blvd. Columbia, MD 21045
Main: 410-313-2640 | Fax: 410-313-2648
TDD 410-313-2323 | Toll Free 1-866-313-6300
www.hchealth.org

Facebook: www.facebook.com/hocohealth
Twitter: HowardCoHealthDep

Maura J. Rossman, M.D., Health Officer

October 13, 2016

Emailed to: eeeyer@eaest.com

Elizabeth Eyer
225 Schilling Circle, Suite 400
Hunt Valley, MD 21031

Re: PIA_2016_107
8552 Washington Boulevard

Dear Ms. Eyer,

In response to your request dated August 24, 2016, and received by the Community Hygiene Program on October 12, 2016, a review of all available departmental files was performed. There is no record of complaint investigation reports or well water sampling associated with the above referenced property at this time.

According to the Maryland Department of the Environment (MDE) website, there is no record of any registered storage tanks on this property.

As for your well and septic inquiries, this request has been sent to our Well and Septic Program for processing.

If you have any further questions, you may contact me at myoumans@howardcountymd.gov or 410-313-1773.

Sincerely,

Monna Youmans, Secretary
Community Hygiene Program



Bureau of Environmental Health

8930 Stanford Blvd. Columbia, MD 21045
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TDD 410-313-2323 | Toll Free 1-866-313-6300
www.hchealth.org
Facebook: www.facebook.com/hocohealth
Twitter: HowardCoHealthDep

Maura J. Rossman, M.D., Health Officer

October 13, 2016

Emailed to: eeeyer@eaest.com

Elizabeth Eyer
225 Schilling Circle, Suite 400
Hunt Valley, MD 21031

Re: PIA_2016_108
8420 Washington Boulevard

Dear Ms. Eyer,

In response to your request dated August 24, 2016, and received by the Community Hygiene Program on October 12, 2016, a review of all available departmental files was performed. There is no record of well water sampling associated with the above referenced property at this time.

According to the Maryland Department of the Environment (MDE) website, there is no record of any registered storage tanks on this property.

There is record of a complaint regarding dust originating from Savage Stone, LLC, causing airborne particulate emissions from the roadways and stockpiles resulting in a Notice of Violation from the MDE Air and Radiation Management Administration in March 2007. A copy of this report can be sent upon request.

As for your well and septic inquiries, this request has been sent to our Well and Septic Program for processing.

If you have any further questions, you may contact me at myoumans@howardcountymd.gov or 410-313-1773.

Sincerely,

Monna Youmans, Secretary
Community Hygiene Program



Bureau of Environmental Health

8930 Stanford Blvd. Columbia, MD 21045
Main: 410-313-2640 | Fax: 410-313-2648
TDD 410-313-2323 | Toll Free 1-866-313-6300
www.hchealth.org

Facebook: www.facebook.com/hocohealth
Twitter: HowardCoHealthDep

Maura J. Rossman, M.D., Health Officer

October 13, 2016

Emailed to: eyer@eaest.com

Elizabeth Eyer
225 Schilling Circle, Suite 400
Hunt Valley, MD 21031

Re: PIA_2016_104
8717 Mission Road
Jessup, MD 20794

Dear Ms. Eyer,

In response to your request dated August 24, 2016, and received by the Community Hygiene Program on October 12, 2016, a review of all available departmental files was performed. There is no record of complaint investigation reports or well water sampling associated with the above referenced property at this time.

According to the Maryland Department of the Environment (MDE) website, there is no record of any registered storage tanks on this property.

As for your well and septic inquiries, this request has been sent to our Well and Septic Program for processing.

If you have any further questions, you may contact me at myoumans@howardcountymd.gov or 410-313-1773.

Sincerely,

Monna Youmans, Secretary
Community Hygiene Program



Bureau of Environmental Health

8930 Stanford Blvd. Columbia, MD 21045
Main: 410-313-2640 | Fax: 410-313-2648
TDD 410-313-2323 | Toll Free 1-866-313-6300
www.hchealth.org
Facebook: www.facebook.com/hocohealth
Twitter: HowardCoHealthDep

Maura J. Rossman, M.D., Health Officer

October 13, 2016

Emailed to: eyer@eaest.com

Elizabeth Eyer
225 Schilling Circle, Suite 400
Hunt Valley, MD 21031

Re: PIA_2016_105
Mission Road
Tax Map 42, Parcel 102

Dear Ms. Eyer,

In response to your request dated August 24, 2016, and received by the Community Hygiene Program on October 12, 2016, a review of all available departmental files was performed. There is no record of complaint investigation reports or well water sampling associated with the above referenced property at this time.

According to the Maryland Department of the Environment (MDE) website, there is no record of any registered storage tanks on this property.

As for your well and septic inquiries, this request has been sent to our Well and Septic Program for processing.

If you have any further questions, you may contact me at myoumans@howardcountymd.gov or 410-313-1773.

Sincerely,

Monna Youmans, Secretary
Community Hygiene Program



Bureau of Environmental Health

8930 Stanford Blvd. Columbia, MD 21045
Main: 410-313-2640 | Fax: 410-313-2648
TDD 410-313-2323 | Toll Free 1-866-313-6300
www.hchealth.org
Facebook: www.facebook.com/hocohealth
Twitter: HowardCoHealthDep

Maura J. Rossman, M.D., Health Officer

October 13, 2016

Emailed to: eeeyer@eaest.com

Elizabeth Eyer
225 Schilling Circle, Suite 400
Hunt Valley, MD 21031

Re: PIA_2016_106 Revised
8601 Washington Boulevard

Dear Ms. Eyer,

In response to your request dated August 24, 2016, and received by the Community Hygiene Program on October 12, 2016, a review of all available departmental files was performed. There is no record of well water sampling associated with the above referenced property at this time.

A complaint was made on December 12, 2010 regarding dumping that had occurred on the property which included trash, wooden material and tires. The complaint was closed on January 14, 2011. There is no written report.

According to the Maryland Department of the Environment (MDE) website, there is no record of any registered storage tanks on this property.

As for your well and septic inquiries, this request has been sent to our Well and Septic Program for processing.

If you have any further questions, you may contact me at myoumans@howardcountymd.gov or 410-313-1773.

Sincerely,

Monna Youmans, Secretary
Community Hygiene Program



Maryland

Department of the Environment

1800 Washington Boulevard | Baltimore, MD 21230 | 1-800-633-6101 | 410-537-3000 | TTY Users 1-800-735-2258 | www.mde.maryland.gov

Larry Hogan
Governor

Boyd Rutherford
Lieutenant Governor

Ben Grumbles
Secretary

October 13, 2016

Ms. Elizabeth Eyer
EA Engineering, Science, and Technology
225 Schilling Circle
Suite 400
Hunt Valley, MD 21031

RE: Tracking Number: 2016-67185
Request Received August 25, 2016
8717 & 8733 Mission Road
8601, 8420 & 8552 Washington Blvd

Dear Ms. Eyer:

The Maryland Department of the Environment (MDE) received your recent request for information under the Public Information Act (PIA).

The documents you requested, as a result of your recent file review are enclosed. You will be invoiced separately for all applicable search, review, duplication, and postage charges

When requesting information regarding this request, please cite the tracking number referenced above. If you have any questions, please call me at (410)537-3422.

Sincerely,

Maria Stephens

Maria Stephens
PIA Liaison
Land Management Administration



Maryland
Department of
the Environment

Larry Hogan
Governor

Boyd Rutherford
Lieutenant Governor

Ben Crumbles
Secretary

JUL 11 2016

Mr. Collin Sumpter
Savage Stone, LLC
P.O. Box 850
Laurel, MD 20725

Dear Mr. Sumpter:

Enclosed is the validated Oil Operations Permit No. 2016-OPT-25581 for your facility. Please review the conditions of this permit and become thoroughly familiar with its requirements. The Special Conditions in this permit list requirements to be completed within specific time limits and require the permittee to notify the Oil Control Program in writing when these conditions are completed. This permit is considered to be an enforceable document on its effective date.

If you have any questions, please contact Mr. Thomas Yoo of the Permits Section at 410-537-3403 (email: thomas.yoo@maryland.gov).

Sincerely,

Hilary Miller, Director
Land Management Administration

HM/ty

Enclosure

cc: Mr. Christopher Ralston

OIL OPERATIONS PERMIT

Oil Operations Permit Number	2016-OPT-25581
Effective Date	JUL 11 2016
Expiration Date	JUL 11 2021

Pursuant to the provisions of Title 4 of the Environment Article, Annotated Code of Maryland and regulations promulgated thereunder, the Department of the Environment, hereinafter referred to as the "Department," hereby authorizes:

Savage Stone, LLC
8430 Washington Boulevard
Jessup, Maryland 20794

to operate an oil facility:

Located at:

Savage Quarry
8430 Washington Boulevard
Jessup, Howard County 20794

in accordance with the special and general conditions imposed by this permit.

This Oil Operations Permit is issued in addition to, and not in substitution of, the requirements of other permits or authorizations granted for this facility.

**REPORT ANY OIL SPILL OR DISCHARGE OF OIL
IMMEDIATELY
TO THE DEPARTMENT OF THE ENVIRONMENT**

1-866-633-4686
(24 Hours)

AND THE APPROPRIATE FEDERAL AUTHORITY

This permit authorizes the storage of oil in the following aboveground storage systems:

- One 12,000-gallon diesel fuel (1)
- One 2,000-gallon diesel fuel (2)
- One 500-gallon diesel fuel (3)
- One 275-gallon hydraulic oil (4)
- One 275-gallon motor oil (5)
- One 275-gallon gear oil (6)
- Three 275-gallon used oil (7, 8, 9)

I. SPECIAL CONDITION

- A. The permittee shall implement the following:

Measure and record in writing the liquid levels of oil storage systems at this facility prior to filling as required by Code of Maryland Regulations 26.10.01.12B (9).

- B. Schedule of Compliance

1. Schedule

The permittee shall achieve compliance with the alterations, modifications, or improvements specified by the Department in accordance with the following schedule:

Special Condition A shall be placed in effect upon receipt of this permit.

2. Notification

No later than 14 calendar days following the date identified in the above Schedule of Compliance, the permittee shall submit either a report of progress or, in the case of specific actions being required by identified dates, a written notice of compliance or noncompliance. In the case of noncompliance the notice shall include:

- a. a description of the noncompliance;
- b. a description of any actions taken or proposed by the permittee to comply with the elapsed schedule requirement;
- c. a description of any factors which tend to explain or mitigate the noncompliance; and
- d. the date that compliance with the elapsed schedule requirement will be achieved.

II. GENERAL CONDITIONS

A. Compliance with Regulations

The permittee's operations shall comply with all of the applicable requirements in COMAR 26.10.01.01.-.12, 26.10.01.16 -.21, and 26.10.15 for the handling and cleanup of oil. The permittee is not authorized by this permit to discharge oil or cause oil to be discharged into waters of the State.

B. Plan for Notification, Containment and Clean-Up of Oil Spills

A Maryland Department of the Environment "Plan for Notification, Containment and Clean-Up of Oil Spills", herein referred to as the "Plan", shall be completed by the permittee. The permittee shall comply with its "Plan", incorporated herein as a reference. The "Plan" shall be reviewed annually and updated by the permittee, as necessary. The Department shall be notified in writing by the permittee of any change in the "Plan".

C. Immediate Telephone Report Required of Oil Discharge or Spill

The permittee shall notify the Department immediately, but not later than two hours after detecting a spill and also notify the appropriate Federal authority of any such discharge or spill of oil or other petroleum products. The Department shall be notified for any oil spill, regardless of the size, source, or the cause of the discharge or spill, including spills or discharges in secondary containment areas.

Such report shall be made by telephone to the telephone number listed on Page One of this permit, and shall include as a minimum the following information:

1. time of discharge;
2. location of discharge;
3. type and quantity of oil;
4. assistance required;
5. name, address, and telephone number of person making the report; and,
6. all other pertinent and necessary information requested by the Department.

D. Responsibility for Cleanup

The permittee has the primary responsibility for the immediate commencement of the control, containment, and removal of any oil discharged or spilled, and the restoration of the natural resources of the State. Failure to act promptly and responsibly may result in the control, containment, and removal of the oil and restoration by the Department or its agent with the costs assessed to the permittee.

II. GENERAL CONDITIONS (continued)

E. Written Report Required on Removal and Cleanup of Spilled Oil

In the event a discharge or spill of oil has occurred, the permittee shall immediately commence control, containment, removal, and restoration operations. The permittee shall submit to the Department a written report within 10 days after completion of the control, containment, removal, and restoration operations. The written report shall include the following:

1. date, time, and place of spill;
2. amount and type of oil spilled;
3. complete description of circumstances contributing to the spill;
4. complete description of containment, removal, clean-up, and restoration operations including disposal sites and costs of operations;
5. procedures, methods, and precautions instituted to prevent a recurrence of an oil spill from the facility involved; and,
6. other information considered necessary or required by the Department for a complete description of the spill incident.

F. Facility Operation and Maintenance

1. Maintenance

All treatment, control, and monitoring facilities or systems installed or used by the permittee shall at all times be maintained in good working order and operated efficiently.

2. Change in Operation

The operation of this oil operations facility shall be consistent with the terms and conditions of this permit. Any anticipated facility expansions, production increases, or process modifications which will result in new, different, or increased oil operations shall be reported by the permittee by submission of a new application or by notice to the Department. Following such notice, the permit may be modified by the Department by the addition or revision of permit conditions.

G. Removed Oil, Used Oils, Waste Oils, or Oily Substances

Oils, used oil, waste oil, oily solids or sludges, or other oil contaminated substances generated by, or removed from the operations of this permitted facility shall be disposed of in a manner to prevent any such removed substances or runoff from such substances from entering or from being placed in a location where they are likely to pollute waters of the State.

II. GENERAL CONDITIONS (continued)

H. Monitoring by Permittee Required

The permittee shall supervise and check, on a regular schedule, all aspects of the oil operations involved, and shall identify and correct any deficiency in operational procedure and any actual or potential defect or weakness in the operating system so as to prevent occurrences of oil spills.

I. Records Retention Required

All records and information resulting from the monitoring activities required by this permit shall be retained for a minimum of three (3) years. This retention time may be extended during the course of litigation or when so requested by the Department.

J. Right of Entry

The permittee shall permit authorized representatives of the Department, upon presentation of appropriate credentials, entry into the permittee's facilities to conduct inspections necessary to monitor compliance with the terms and conditions of this permit. The permittee shall provide such assistance as may be necessary to effectively and safely conduct such inspections.

K. Permit Modification, Suspension, or Revocation

1. Request by Permittee

- a. Any substantial change either in the size or scope of the operation or in the information and data previously supplied to the Department in the "Oil Operations Permit Application" shall require a permit modification.
- b. A permit may be modified by the Department upon written request of the permittee.

2. Action by the Department

- a. This permit may be suspended or revoked upon a final, unreviewable determination that the permittee lacks, or is in violation of, any federal, state or local approval necessary to conduct the activity authorized by this permit.
- b. A permit may be modified, suspended, or revoked by the Department in the event of a violation of the terms or conditions of the permit, State Laws, or Regulation.
- c. In issuing this permit, the Department has relied upon certain information or data provided by the permittee in the permit application. If such information should be false or inaccurate, this permit may be modified, suspended, or revoked.
- d. Failure to report substantial changes as described in K.1.a. above may constitute a basis for suspension or revocation of the permit.

II. GENERAL CONDITIONS (continued)

L. Transfer of Ownership or Control of Facilities

In the event of any change in control or ownership of the facilities for which this permit has been issued:

1. The permittee shall notify, in writing, the succeeding owner or his assigned representative of the existence of this permit and of any outstanding violations of the permit. A copy of this notification shall be forwarded to the Department at least 30 days prior to said change in control or ownership.
2. The succeeding owner or his assigned representative shall notify the Department in writing, that the succeeding owner accepts the terms and conditions of the permit. Notification shall be made to the Department within 30 days after said change in ownership occurs.

M. Civil and Criminal Liability

Nothing in this permit shall be construed to preclude initiation of any legal action by the Department nor relieve the permittee from civil or criminal penalties for noncompliance with Title 4 of the Environment Article, Annotated Code of Maryland, or any local, federal, or other State laws or regulations.

N. Property Rights

The issuance of this permit does not convey any property rights in either real or personal property, or any exclusive privileges, nor does it authorize any injury to private property or any invasion of personal rights, nor any infringement of State or local laws or regulations.

O. Miscellaneous Provisions

1. All permits and files of the Department relating to such permits shall be available for public inspection.
2. The State of Maryland is not precluded by the issuance of this permit from imposing other changes relating to the operations of the facility.

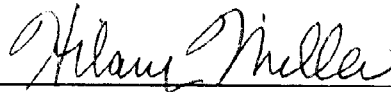
P. Severability

If any provisions of this permit shall be held invalid for any reason, the remaining provisions shall remain in full force and effect, and such invalid provisions shall be considered severed and deleted from this permit.

II. GENERAL CONDITIONS (continued)

Q. Permit Expiration

This permit shall expire at midnight on the expiration date of the permit. In order to receive authorization to continue operation of these oil operations facilities beyond the above date of expiration, the permittee shall submit such information, and/or forms as are required by the Department no later than 60 days prior to the above date of expiration.

A handwritten signature in black ink, appearing to read "Hilary Miller", is written over a horizontal line.

Hilary Miller, Director
Land Management Administration



MARYLAND DEPARTMENT OF THE ENVIRONMENT

MDE

Oil Control Program, Suite 620, 1800 Washington Boulevard • Baltimore MD 21230

410-537-3442 • 410-537-3092 (fax)

1-800-633-6101

Martin O'Malley
Governor

Robert M. Summers, Ph.D.
Secretary

Anthony G. Brown
Lieutenant Governor

JUL 13 2011

CERTIFIED MAIL

Mr. David D. Edsall
Savage Stone, LLC
P.O. Box 850
Laurel MD 20725

Dear Mr. Edsall:

This is in response to the correspondence to the Department dated June 24, 2011 requesting the addition of one 500-gallon diesel (3) aboveground oil storage tank to Oil Operations Permit 2011-OPT-25581. We have modified your permit to reflect these changes. Please insert the enclosed modified pages into your copy of the validated permit replacing or supplementing the appropriate existing pages. The effective date of the modification is indicated on the new cover page. The effective date for those conditions not affected by the modification remains as specified on the first page of the permit.

Should you have any questions concerning the modification, please call Mr. Albert E. Simkins Jr. at (410) 537-3402.

Sincerely,

Horacio Tablada, Director
Land Management Administration

HT:as

Enclosures

cc: Mr. Christopher Ralston
Mr. Gregory Sonberg



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www.mde.state.md.us

TTY Users 1-800-735-2258
Via Maryland Relay Service

OIL OPERATIONS PERMIT

Oil Operations Permit Number	2011-OPT-25581A
Effective Date	April 21, 2011
Expiration Date	April 21, 2016
Effective Date of Modification	July 13, 2011

Pursuant to the provisions of Title 4 of the Environment Article Annotated Code of Maryland and regulations promulgated thereunder, the Department of the Environment, hereinafter referred to as the "Department," hereby authorizes:

Savage Stone, LLC
14504 Greenway Drive
Laurel, Maryland 20708

to operate an oil facility:

Located at:

8430 Washington Boulevard
Jessup, Howard County
Maryland

in accordance with the special and general conditions imposed by this permit.

This Oil Operations Permit is issued in addition to, and not in substitution of, the requirements of other permits or authorizations granted for this facility.

**REPORT ANY OIL SPILL OR DISCHARGE OF OIL IMMEDIATELY
TO THE DEPARTMENT OF THE ENVIRONMENT**

(866) 633-4686
(24 Hours)

AND THE APPROPRIATE FEDERAL AUTHORITY

This permit authorizes the storage of oil in the following aboveground storage systems:

	One	12,000-gallon diesel (1)
	One	2,000-gallon diesel (2)
	One	275-gallon hydraulic (4)
	One	275-gallon motor oil (5)
	One	275-gallon gear oil (6)
	Three	275-gallon used oil (7, 8, 9)
* added	One	500-gallon diesel (3)

I. SPECIAL CONDITIONS

A. The permittee shall implement the following:

1. Measure and record in writing the liquid levels of oil storage systems at your facility prior to filling as required by Code of Maryland Regulations 26.10.01.12B (9).
2. Remove and properly dispose of the oil-contaminated soil from under the dispenser of the 12,000-gallon diesel (1) aboveground storage tank.
3. Remove the stone covering the aboveground piping for the 2,000-gallon diesel (2) aboveground storage tank.
4. Install hose retractors for both the 12,000-gallon diesel (1) and the 2,000-gallon diesel (2) aboveground storage tanks. All hoses shall be protected from damage and not be allowed to lie on the ground.
5. Discontinue the use of the 350-gallon diesel aboveground oil storage tank (3). Aboveground oil storage tanks must be in accordance with Underwriters Laboratories Inc. UL 142 Standard, "Steel Aboveground Tanks for Flammable and Combustible Liquids."

B. Schedule of Compliance

1. Schedule

The permittee shall achieve compliance with the alterations, modifications, or improvements specified by the Department in accordance with the following schedule:

- a. Special Conditions A.1 through A.3 shall be placed in effect upon receipt of this permit.
- b. Special Conditions A.4 through A.5 shall be completed within 90 days after the effective date of this permit.

* denotes modification 6/2011



MARYLAND DEPARTMENT OF THE ENVIRONMENT

1800 Washington Boulevard • Baltimore MD 21230

410-537-3000 • 1-800-633-6101

Martin O'Malley
Governor

Robert M. Summers, Ph.D.
Acting Secretary

Anthony G. Brown
Lieutenant Governor

APR 21 2011

CERTIFIED MAIL

Mr. Owen Stewart
Savage Stone, LLC
P.O. Box 850
Laurel MD 20725

Dear Mr. Stewart:

Enclosed is the validated Oil Operations Permit No. 2011-OPT-25581 for your facility. Please review the conditions of this permit and become thoroughly familiar with all requirements. The special conditions in this permit list requirements to be completed within specific time limits and require the permittee to notify the Oil Control Program in writing when these conditions are completed. This permit is considered to be an enforceable document on its effective date.

If you have any questions, please contact Mr. Albert Simkins of the Permits and Support Division at (410) 537-3402.

Sincerely,

Horacio Tablada, Director
Land Management Administration

HT:as

Enclosures

cc: Mr. Christopher Ralston
Mr. Gregory E. Sonberg



OIL OPERATIONS PERMIT

Oil Operations Permit Number	2011-OPT-25581
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Effective Date	April 21, 2011
-----------------------	-----------------------

Expiration Date	April 21, 2016
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Pursuant to the provisions of Title 4 of the Environment Article, Annotated Code of Maryland and regulations promulgated thereunder, the Department of the Environment, hereinafter referred to as the "Department," hereby authorizes:

Savage Stone, LLC
14504 Greenway Drive
Laurel, Maryland 20708

to operate an oil facility:

Located at:

8430 Washington Boulevard
Jessup, Howard County
Maryland

in accordance with the special and general conditions imposed by this permit.

This Oil Operations Permit is issued in addition to, and not in substitution of, the requirements of other permits or authorizations granted for this facility.

**REPORT ANY OIL SPILL OR DISCHARGE OF OIL IMMEDIATELY
TO THE DEPARTMENT OF THE ENVIRONMENT**

(866) 633-4686
(24 Hours)

AND THE APPROPRIATE FEDERAL AUTHORITY

This permit authorizes the storage of oil in the following aboveground storage systems:

One	12,000-gallon diesel (1)
One	2,000-gallon diesel (2)
One	275-gallon hydraulic (4)
One	275-gallon motor oil (5)
One	275-gallon gear oil (6)
Three	275-gallon used oil (7, 8, 9)

I. SPECIAL CONDITIONS

A. The permittee shall implement the following:

1. Measure and record in writing the liquid levels of oil storage systems at your facility prior to filling as required by Code of Maryland Regulations 26.10.01.12B (9).
2. Remove and properly dispose of the oil-contaminated soil from under the dispenser of the 12,000-gallon diesel (1) aboveground storage tank.
3. Remove the stone covering the aboveground piping for the 2,000-gallon diesel (2) aboveground storage tank.
4. Install hose retractors for both the 12,000-gallon diesel (1) and the 2,000-gallon diesel (2) aboveground storage tanks. All hoses shall be protected from damage and not be allowed to lie on the ground.
5. Discontinue the use of the 350-gallon diesel aboveground oil storage tank (3). Aboveground oil storage tanks must be in accordance with Underwriters Laboratories Inc. UL 142 Standard, "Steel Aboveground Tanks for Flammable and Combustible Liquids."

B. Schedule of Compliance

1. Schedule

The permittee shall achieve compliance with the alterations, modifications, or improvements specified by the Department in accordance with the following schedule:

- a. Special Conditions A.1 through A.3 shall be placed in effect upon receipt of this permit.
- b. Special Conditions A.4 through A.5 shall be completed within 90 days after the effective date of this permit.

I. SPECIAL CONDITIONS (continued)

B. Schedule of Compliance (continued)

2. Notification

No later than 14 calendar days following the date identified in the above Schedule of Compliance, the permittee shall submit either a report of progress or, in the case of specific actions being required by identified dates, a written notice of compliance or noncompliance. In the case of noncompliance the notice shall include:

- a. a description of the noncompliance;
- b. a description of any actions taken or proposed by the permittee to comply with the elapsed schedule requirement;
- c. a description of any factors which tend to explain or mitigate the noncompliance;
and
- d. the date that compliance with the elapsed schedule requirement will be achieved.

II. GENERAL CONDITIONS

A. Compliance with Regulations

The permittee's operations shall comply with all of the applicable requirements in COMAR 26.10.01.01.-.12, 26.10.01.16 -.21, and 26.10.15 for the handling and cleanup of oil. The permittee is not authorized by this permit to discharge oil or cause oil to be discharged into waters of the State.

B. Plan for Notification, Containment and Clean-Up of Oil Spills

A Maryland Department of the Environment "Plan for Notification, Containment and Clean-Up of Oil Spills", herein referred to as the "Plan", shall be completed by the permittee. The permittee shall comply with its "Plan", incorporated herein as a reference. The "Plan" shall be reviewed annually and updated by the permittee, as necessary. The Department shall be notified in writing by the permittee of any change in the "Plan".

II. GENERAL CONDITIONS (continued)

C. Immediate Telephone Report Required of Oil Discharge or Spill

The permittee shall notify the Department immediately, but not later than two hours after detecting a spill and also notify the appropriate Federal authority of any such discharge or spill of oil or other petroleum products. The Department shall be notified for any oil spill, regardless of the size, source, or the cause of the discharge or spill.

Such report shall be made by telephone to the telephone number listed on Page One of this permit, and shall include as a minimum the following information:

1. time of discharge;
2. location of discharge;
3. type and quantity of oil;
4. assistance required;
5. name, address, and telephone number of person making the report; and,
6. all other pertinent and necessary information requested by the Department.

D. Responsibility for Cleanup

The permittee has the primary responsibility for the immediate commencement of the control, containment, and removal of any oil discharged or spilled, and the restoration of the natural resources of the State. Failure to act promptly and responsibly may result in the control, containment, and removal of the oil and restoration by the Department or its agent with the costs assessed to the permittee.

E. Written Report Required on Removal and Cleanup of Spilled Oil

In the event a discharge or spill of oil has occurred, the permittee shall immediately commence control, containment, removal, and restoration operations. The permittee shall submit to the Department a written report within 10 days after completion of the control, containment, removal, and restoration operations. The written report shall include the following:

1. date, time, and place of spill;
2. amount and type of oil spilled;
3. complete description of circumstances contributing to the spill;
4. complete description of containment, removal, clean-up, and restoration operations including disposal sites and costs of operations;
5. procedures, methods, and precautions instituted to prevent a recurrence of an oil spill from the facility involved; and,
6. other information considered necessary or required by the Department for a complete description of the spill incident.

II. GENERAL CONDITIONS (continued)

F. Facility Operation and Maintenance

1. Maintenance

All treatment, control, and monitoring facilities or systems installed or used by the permittee shall at all times be maintained in good working order and operated efficiently.

2. Change in Operation

The operation of this oil operations facility shall be consistent with the terms and conditions of this permit. Any anticipated facility expansions, production increases, or process modifications which will result in new, different, or increased oil operations shall be reported by the permittee by submission of a new application or by notice to the Department. Following such notice, the permit may be modified by the Department by the addition or revision of permit conditions.

G. Removed Oil, Used Oils, Waste Oils, or Oily Substances

Oils, used oil, waste oil, oily solids or sludges, or other oil contaminated substances generated by, or removed from the operations of this permitted facility shall be disposed of in a manner to prevent any such removed substances or runoff from such substances from entering or from being placed in a location where they are likely to pollute waters of the State.

H. Monitoring by Permittee Required

The permittee shall supervise and check, on a regular schedule, all aspects of the oil operations involved, and shall identify and correct any deficiency in operational procedure and any actual or potential defect or weakness in the operating system so as to prevent occurrences of oil spills.

I. Records Retention Required

All records and information resulting from the monitoring activities required by this permit shall be retained for a minimum of three (3) years. This retention time may be extended during the course of litigation or when so requested by the Department.

J. Right of Entry

The permittee shall permit authorized representatives of the Department, upon presentation of appropriate credentials, entry into the permittee's facilities to conduct inspections necessary to monitor compliance with the terms and conditions of this permit. The permittee shall provide such assistance as may be necessary to effectively and safely conduct such inspections.

II. GENERAL CONDITIONS (continued)

K. Permit Modification, Suspension, or Revocation

1. Request by Permittee

- a. Any substantial change either in the size or scope of the operation or in the information and data previously supplied to the Department in the "Oil Operations Permit Application" shall require a permit modification.
- b. A permit may be modified by the Department upon written request of the permittee.

2. Action by the Department

- a. This permit may be suspended or revoked upon a final, unreviewable determination that the permittee lacks, or is in violation of, any federal, state or local approval necessary to conduct the activity authorized by this permit.
- b. In issuing this permit, the Department has relied upon certain information or data provided by the permittee in the permit application. If such information should be false or inaccurate, this permit may be modified, suspended, or revoked.
- c. Failure to report substantial changes as described in K.1.a. above may constitute a basis for suspension or revocation of the permit.

L. Transfer of Ownership or Control of Facilities

In the event of any change in control or ownership of the facilities for which this permit has been issued:

1. The permittee shall notify, in writing, the succeeding owner or his assigned representative of the existence of this permit and of any outstanding violations of the permit. A copy of this notification shall be forwarded to the Department at least 30 days prior to said change in control or ownership.
2. The succeeding owner or his assigned representative shall notify the Department in writing, that the succeeding owner accepts the terms and conditions of the permit. Notification shall be made to the Department within 30 days after said change in ownership occurs.

II. GENERAL CONDITIONS (continued)

M. Civil and Criminal Liability

Nothing in this permit shall be construed to preclude initiation of any legal action by the Department nor relieve the permittee from civil or criminal penalties for noncompliance with Title 4 of the Environment Article, Annotated Code of Maryland, or any local, federal, or other State laws or regulations.

N. Property Rights

The issuance of this permit does not convey any property rights in either real or personal property, or any exclusive privileges, nor does it authorize any injury to private property or any invasion of personal rights, nor any infringement of State or local laws or regulations.

O. Miscellaneous Provisions

1. All permits and files of the Department relating to such permits shall be available for public inspection.
2. The State of Maryland is not precluded by the issuance of this permit from imposing other changes relating to the operations of the facility.

P. Severability

If any provisions of this permit shall be held invalid for any reason, the remaining provisions shall remain in full force and effect, and such invalid provisions shall be considered severed and deleted from this permit.

Q. Permit Expiration

This permit shall expire at midnight on the expiration date of the permit. In order to receive authorization to continue operation of these oil operations facilities beyond the above date of expiration, the permittee shall submit such information, and/or forms as are required by the Department no later than 60 days prior to the above date of expiration.



Horacio Tablada, Director
Land Management Administration



MARYLAND DEPARTMENT OF THE ENVIRONMENT

Oil Control Program, Suite 620, 1800 Washington Blvd., Baltimore MD 21230-1719

410-537-3442 • 410-537-3092 (fax)

1-800-633-6101

Robert L. Ehrlich, Jr.
Governor

Michael S. Steele
Lt. Governor

Kendl P. Philbrick
Secretary

Jonas A. Jacobson
Deputy Secretary

JUL 20 2006

CERTIFIED MAIL

Mr. Timothy J. Schmidt
Savage Stone LLC
P.O. Box 850
Laurel MD 20725

Dear Mr. Schmidt:

This is in response to your letter of July 12, 2006 requesting the addition of a 2,000-gallon diesel (2) aboveground oil storage tank to Oil Operations Permit 2006-OPT-25581. We have added this tank to your permit. Enclosed are the modified pages of your validated permit. Please insert these into your copy of the permit replacing or supplementing the appropriate existing pages. The effective date of the modification is indicated on the new cover page. The effective date for those conditions not affected by the modification remains as specified on the first page of the permit.

Should you have any questions concerning the modification, please call Mr. Albert E. Simkins Jr. at (410) 537-3402.

Sincerely,

Horacio Tablada, Director
Waste Management Administration

HT:as

Enclosures

cc: Mr. Herbert M. Meade
Mr. Gregory Sonberg



Recycled Paper

www.mde.state.md.us

TTY Users 1-800-735-2258
Via Maryland Relay Service

OIL OPERATIONS PERMIT

Oil Operations Permit Number	2006-OPT-25581A
-------------------------------------	------------------------

Effective Date	May 17, 2006
-----------------------	--------------

Expiration Date	May 17, 2011
------------------------	--------------

Effective Date of Modification	July 20, 2006
---------------------------------------	---------------

Pursuant to the provisions of Title 4 of the Environment Article, Annotated Code of Maryland and regulations promulgated thereunder, the Department of the Environment, hereinafter referred to as the "Department," hereby authorizes:

Savage Stone LLC P.O. Box 850 Laurel, Maryland 20725
--

to operate an oil facility:

Located at: 8430 Washington Boulevard Jessup, Howard County Maryland
--

in accordance with the special and general conditions imposed by this permit.

This Oil Operations Permit is issued in addition to, and not in substitution of, the requirements of other permits or authorizations granted for this facility.

REPORT ANY OIL SPILL OR DISCHARGE OF OIL IMMEDIATELY TO THE DEPARTMENT OF THE ENVIRONMENT (866) 633-4686 (24 Hours) AND THE APPROPRIATE FEDERAL AUTHORITY

This permit the storage of oil in the following aboveground storage system:

- * One 12,000-gallon diesel (1)
- One 2,000-gallon diesel (2)

I. SPECIAL CONDITIONS

A. The permittee shall implement the following:

1. Measure and record in writing the liquid levels of oil storage systems at your facility prior to filling as required by Code of Maryland Regulations 26.10.01.12B (9).

B. Schedule of Compliance

1. Schedule

The permittee shall achieve compliance with the alterations, modifications, or improvements specified by the Department in accordance with the following schedule:

Special Condition A.1 shall be placed in effect upon receipt of this permit.

2. Notification

No later than 14 calendar days following the date identified in the above Schedule of Compliance, the permittee shall submit either a report of progress or, in the case of specific actions being required by identified dates, a written notice of compliance or noncompliance. In the case of noncompliance the notice shall include:

- a. a description of the noncompliance;
- b. a description of any actions taken or proposed by the permittee to comply with the elapsed schedule requirement;
- c. a description of any factors which tend to explain or mitigate the noncompliance;
and
- d. the date that compliance with the elapsed schedule requirement will be achieved.



MARYLAND DEPARTMENT OF THE ENVIRONMENT

Oil Control Program, Suite 620, 1800 Washington Blvd., Baltimore MD 21230-1719
410-537-3442 • 410-537-3092 (fax) 1-800-633-6101

Robert L. Ehrlich, Jr.
Governor

Kendl P. Philbrick
Secretary

Michael S. Steele
Lt. Governor

Jonas A. Jacobson
Deputy Secretary

MAY 17 2006

CERTIFIED MAIL

Mr. Tim Schmidt
Savage Stone, LLC
P.O. Box 850
Laurel MD 20725

Dear Mr. Schmidt:

Enclosed is the validated Oil Operations Permit No. 2006-OPT-25581 for your facility. Please review the conditions of this permit and become thoroughly familiar with its requirements. This permit is considered to be an enforceable document on its effective date.

If you have any questions, please contact Mr. Albert Simkins of the Permits Division at (410) 537-3402.

Sincerely,

Horacio Tablada, Director
Waste Management Administration

HT:as

Enclosures

cc: Mr. Herbert M. Meade
Mr. Gregory E. Sonberg

OIL OPERATIONS PERMIT

Oil Operations Permit Number	2006-OPT-25581
---	-----------------------

Effective Date	May 17, 2006
-----------------------	--------------

Expiration Date	May 17, 2011
------------------------	--------------

Pursuant to the provisions of Title 4 of the Environment Article, Annotated Code of Maryland and regulations promulgated thereunder, the Department of the Environment, hereinafter referred to as the "Department," hereby authorizes:

Savage Stone, LLC
P.O. Box 850
Laurel, Maryland 20725

to operate an oil facility:

Located at:

8430 Washington Boulevard
Jessup, Howard County
Maryland

in accordance with the special and general conditions imposed by this permit.

This Oil Operations Permit is issued in addition to, and not in substitution of, the requirements of other permits or authorizations granted for this facility.

**REPORT ANY OIL SPILL OR DISCHARGE OF OIL IMMEDIATELY
TO THE DEPARTMENT OF THE ENVIRONMENT**

(866) 633-4686
(24 Hours)

AND THE APPROPRIATE FEDERAL AUTHORITY

This permit the storage of oil in the following aboveground storage system:

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1. Schedule

The permittee shall achieve compliance with the alterations, modifications, or improvements specified by the Department in accordance with the following schedule:

Special Condition A.1 shall be placed in effect upon receipt of this permit.

2. Notification

No later than 14 calendar days following the date identified in the above Schedule of Compliance, the permittee shall submit either a report of progress or, in the case of specific actions being required by identified dates, a written notice of compliance or noncompliance. In the case of noncompliance the notice shall include:

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- c. a description of any factors which tend to explain or mitigate the noncompliance; and
- d. the date that compliance with the elapsed schedule requirement will be achieved.

II. GENERAL CONDITIONS

A. Compliance with Regulations

The permittee's operations shall comply with all of the applicable requirements in COMAR 26.10.01.01.-.12, 26.10.01.16 -.21, and 26.10.15 for the handling and cleanup of oil. The permittee is not authorized by this permit to discharge oil or cause oil to be discharged into waters of the State.

B. Plan for Notification, Containment and Clean-Up of Oil Spills

A Maryland Department of the Environment "Plan for Notification, Containment and Clean-Up of Oil Spills", herein referred to as the "Plan", shall be completed by the permittee. The permittee shall comply with its "Plan", incorporated herein as a reference. The "Plan" shall be reviewed annually and updated by the permittee, as necessary. The Department shall be notified in writing by the permittee of any change in the "Plan".

C. Immediate Telephone Report Required of Oil Discharge or Spill

The permittee shall notify the Department immediately, but not later than two hours after detecting a spill and also notify the appropriate Federal authority of any such discharge or spill of oil or other petroleum products. The Department shall be notified for any oil spill, regardless of the size, source, or the cause of the discharge or spill.

Such report shall be made by telephone to the telephone number listed on Page One of this permit, and shall include as a minimum the following information:

1. time of discharge;
2. location of discharge;
3. type and quantity of oil;
4. assistance required;
5. name, address, and telephone number of person making the report; and,
6. all other pertinent and necessary information requested by the Department.

D. Responsibility for Cleanup

The permittee has the primary responsibility for the immediate commencement of the control, containment, and removal of any oil discharged or spilled, and the restoration of the natural resources of the State. Failure to act promptly and responsibly may result in the control, containment, and removal of the oil and restoration by the Department or its agent with the costs assessed to the permittee.

II. GENERAL CONDITIONS (continued)

E. Written Report Required on Removal and Cleanup of Spilled Oil

In the event a discharge or spill of oil has occurred, the permittee shall immediately commence control, containment, removal, and restoration operations. The permittee shall submit to the Department a written report within 10 days after completion of the control, containment, removal, and restoration operations. The written report shall include the following:

1. date, time, and place of spill;
2. amount and type of oil spilled;
3. complete description of circumstances contributing to the spill;
4. complete description of containment, removal, clean-up, and restoration operations including disposal sites and costs of operations;
5. procedures, methods, and precautions instituted to prevent a recurrence of an oil spill from the facility involved; and,
6. other information considered necessary or required by the Department for a complete description of the spill incident.

F. Facility Operation and Maintenance

1. Maintenance

All treatment, control, and monitoring facilities or systems installed or used by the permittee shall at all times be maintained in good working order and operated efficiently.

2. Change in Operation

The operation of this oil operations facility shall be consistent with the terms and conditions of this permit. Any anticipated facility expansions, production increases, or process modifications which will result in new, different, or increased oil operations shall be reported by the permittee by submission of a new application or by notice to the Department. Following such notice, the permit may be modified by the Department by the addition or revision of permit conditions.

G. Removed Oil, Used Oils, Waste Oils, or Oily Substances

Oils, used oil, waste oil, oily solids or sludges, or other oil contaminated substances generated by, or removed from the operations of this permitted facility shall be disposed of in a manner to prevent any such removed substances or runoff from such substances from entering or from being placed in a location where they are likely to pollute waters of the State.

II. GENERAL CONDITIONS (continued)

H. Monitoring by Permittee Required

The permittee shall supervise and check, on a regular schedule, all aspects of the oil operations involved, and shall identify and correct any deficiency in operational procedure and any actual or potential defect or weakness in the operating system so as to prevent occurrences of oil spills.

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All records and information resulting from the monitoring activities required by this permit shall be retained for a minimum of three (3) years. This retention time may be extended during the course of litigation or when so requested by the Department.

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The permittee shall permit authorized representatives of the Department, upon presentation of appropriate credentials, entry into the permittee's facilities to conduct inspections necessary to monitor compliance with the terms and conditions of this permit. The permittee shall provide such assistance as may be necessary to effectively and safely conduct such inspections.

K. Permit Modification, Suspension, or Revocation

1. Request by Permittee

- a. Any substantial change either in the size or scope of the operation or in the information and data previously supplied to the Department in the "Oil Operations Permit Application" shall require a permit modification.
- b. A permit may be modified by the Department upon written request of the permittee.

2. Action by the Department

- a. A permit may be modified, suspended, or revoked by the Department in the event of a violation of the terms or conditions of the permit, State Laws, or Regulation.
- b. In issuing this permit, the Department has relied upon certain information or data provided by the permittee in the permit application. If such information should be false or inaccurate, this permit may be modified, suspended, or revoked.
- c. Failure to report substantial changes as described in K.1.a. above may constitute a basis for suspension or revocation of the permit.

II. GENERAL CONDITIONS (continued)

L. Transfer of Ownership or Control of Facilities

In the event of any change in control or ownership of the facilities for which this permit has been issued:

1. The permittee shall notify, in writing, the succeeding owner or his assigned representative of the existence of this permit and of any outstanding violations of the permit. A copy of this notification shall be forwarded to the Department at least 30 days prior to said change in control or ownership.
2. The succeeding owner or his assigned representative shall notify the Department in writing, that the succeeding owner accepts the terms and conditions of the permit. Notification shall be made to the Department within 30 days after said change in ownership occurs.

M. Civil and Criminal Liability

Nothing in this permit shall be construed to preclude initiation of any legal action by the Department nor relieve the permittee from civil or criminal penalties for noncompliance with Title 4 of the Environment Article, Annotated Code of Maryland, or any local, federal, or other State laws or regulations.

N. Property Rights

The issuance of this permit does not convey any property rights in either real or personal property, or any exclusive privileges, nor does it authorize any injury to private property or any invasion of personal rights, nor any infringement of State or local laws or regulations.

O. Miscellaneous Provisions

1. All permits and files of the Department relating to such permits shall be available for public inspection.
2. The State of Maryland is not precluded by the issuance of this permit from imposing other changes relating to the operations of the facility.

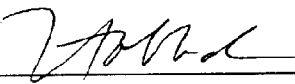
P. Severability

If any provisions of this permit shall be held invalid for any reason, the remaining provisions shall remain in full force and effect, and such invalid provisions shall be considered severed and deleted from this permit.

II. GENERAL CONDITIONS (continued)

Q. Permit Expiration

This permit shall expire at midnight on the expiration date of the permit. In order to receive authorization to continue operation of these oil operations facilities beyond the above date of expiration, the permittee shall submit such information, and/or forms as are required by the Department no later than 60 days prior to the above date of expiration.



Horacio Tablada, Director
Waste Management Administration

**Land Management Administration
Oil Control Program
Permit, License, or Certificate**

*Savage
Stone*

Oil Operations Permit #: 2016-OPT-25581

Permit, License, Certification Type: New _____ Renewal ☒ Modified _____ Special _____

Any Open Enforcement Actions? Y _____ N ☒

If yes, Case or Violation Document: _____

Payment Received: Y _____ N _____ N/A ☒ Receipt No: _____

Verified by Comptroller's Office & Child Support (IIB935) : Y ☒ N _____

Zoning Approval Verified: Y _____ N _____ N/A ☒ *exempt*

Business in Good Standing: Y ☒ N _____ N/A _____

Underground Piping (testing required): Y _____ N _____ N/A ☒

Note Special Condition: _____

Approval Signatures:



Jurar Maslar, Regulatory & Compliance Engineer

Date: 6-14-2016

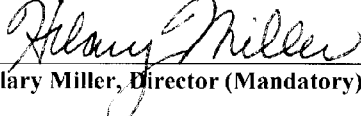


Tom Yoo, Senior Regulatory & Compliance Engineer

Date: 6/15/16

Christopher Ralston, Administrator

Date: _____



Hilary Miller, Director (Mandatory)

Date: 6/21/16



DEPARTMENT OF THE
ENVIRONMENT

Home Help

MDE PROFESSIONAL PERMIT AND LICENSE SUSPENSION APPLICATION

Taxpayer ID Number (All Numbers)

Search

Close

ID Type S for (SSN) or F for (FEIN)

F

Clear

If there are any questions , Please Call Help Desk Ext. 4357

This ID is already in the MDE's HRIS system with no liability or this ID may not be in the Comptroller's Office System

Search Results

Taxpayer ID Number	123108506
ID Type	F
Run Date	3/28/2016

Maryland Department of Assessments and Taxation Business Services (w3)

[Search Help](#)

Entity Name: SAVAGE STONE, LLC

Department ID: W04763330

General Information

Amendments

Personal Property

Certificate of Status

Principal Office (Current):

C/O RICHARD B. TALKIN
5100 DORSEY HALL DRIVE
ELLICOTT CITY, MD 21042

Resident Agent (Current):

RICHARD B. TALKIN
5100 DORSEY HALL DRIVE
ELLICOTT CITY, MD 21042

Status:

ACTIVE

Good Standing:

Yes

What does it mean when a business is not in good standing or forfeited?

Business Code:

Other

Date of Formation or Registration:

08/18/1997

State of Formation:

MD

Stock/Nonstock:

N/A

Close/Not Close:

Unknown

IN THE MATTER OF	:	BEFORE THE
CHASE LAND, LLC	:	HOWARD COUNTY
(F/K/A CHASE LIMITED	:	BOARD OF APPEALS
PARTNERSHIP)	:	
Petitioner	:	HEARING EXAMINER
	:	Renewal Request
	:	BA Case No. 95-58E

.....

ORDER

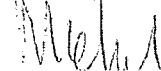
The Howard County Hearing Examiner considered a request on January 23, 2013 from Richard A. Talkin, counsel for Chase Land, LLC (f/k/a Chase Limited Partnership) for Board Of Appeals Case No. 95-58E, Chase Limited Partnership, Petitioner, for a renewal of the special exception for a quarry, which special exception was granted by the Board of Appeals in a Decision and Order dated April 24, 1997. Pursuant to Condition No. 23 in the Decision and Order, "the special exception granted herein shall be subject to renewal five years from the date of the approval of the final site development plan for the project, and every five years thereafter, in accordance with Section 131.0.H.2 of the Zoning Regulations."

The final site development plan for this project was approved on March 15, 2004. The Howard County Hearing Examiner renewed the approved special exception on February 20, 2009.

Having read and considered the Petitioner's second renewal request, it is this 10th day of February 2014, by the Howard County Hearing Examiner, **ORDERED**:

That the request for the five-year renewal of a quarry special exception (now a conditional use), as required under Section 131.0.H.2 of the Zoning Regulations be, and the same is hereby **RENEWED** until March 15, 2019.

HOWARD COUNTY HEARING EXAMINER



Michele L. LeFaivre

Real Property Data Search (w1)

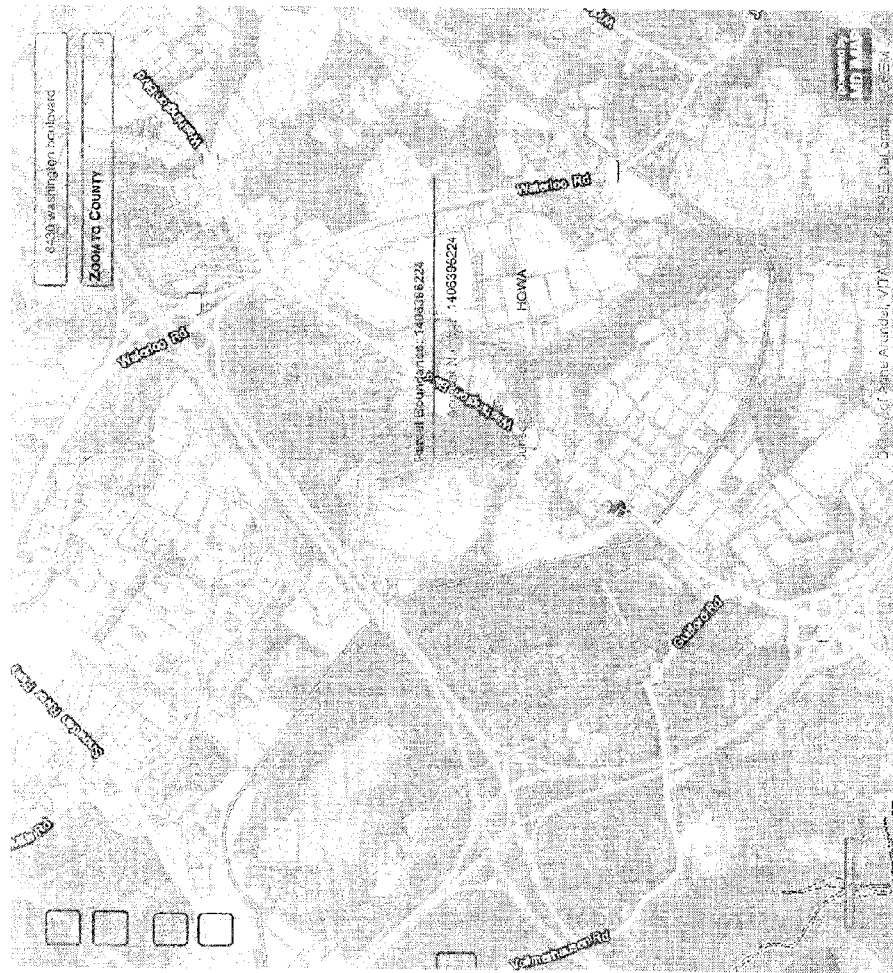
Guide to searching the database

Search Result for HOWARD COUNTY

View Map		View GroundRent Redemption		View GroundRent Registration	
Account Identifier:		District - 06 Account Number - 396224			
Owner Information					
Owner Name:		CHASE LIMITED PARTNERSHIP NKA CHASE LAND LLC		Use: Principal Residence: INDUSTRIAL NO	
Mailing Address:		PO BOX 850 LAUREL MD 20725-0850		Deed Reference: /05867/ 00368	
Location & Structure Information					
Premises Address:		8420 WASHINGTON BLVD JESSUP 20794-0000		Legal Description: PAR A 280.530 A ROUTE 1 SAVAGE STONE LLC	
Map:	Grid:	Parcel:	Sub District:	Subdivision:	Section: Block: Lot: Assessment Year: Plat No: Plat Ref:
0043	0019	0234		0000	PAR A 2014 18001
Special Tax Areas:			Town: Ad Valorem: NONE Tax Class: 104		
Primary Structure Built		Above Grade Enclosed Area		Finished Basement Area	
2009		19,950 SF		280.5300 AC	
Stories	Basement	Type	Exterior	Full/Half Bath	Garage Last Major Renovation
		STORAGE WAREHOUSE			
Value Information					
Base Value		Value As of 01/01/2014		Phase-in Assessments As of 07/01/2015 As of 07/01/2016	
Land:		5,610,000		5,610,600	
Improvements		1,034,100		1,196,000	
Total:		6,644,100		6,806,600	
Preferential Land:		0		0	
Transfer Information					
Seller: KINGDON GOULD TRUSTEE		Date: 12/20/2001		Price: \$0	
Type: NON-ARMS LENGTH OTHER		Deed1: /05867/ 00368		Deed2:	
Seller: HARTIGAN THOMAS J TRUST		Date: 07/09/1981		Price: \$2,500,000	
Type: ARMS LENGTH IMPROVED		Deed1: /01061/ 00406		Deed2:	
Seller:		Date:		Price:	
Type:		Deed1:		Deed2:	
Exemption Information					
Partial Exempt Assessments:		Class		07/01/2015 07/01/2016	
County:		000		0.00	
State:		000		0.00	
Municipal:		000		0.00 0.00 0.00 0.00	
Tax Exempt:		Special Tax Recapture:			
Exempt Class:		NONE			
Homestead Application Information					
Homestead Application Status: No Application					

1. This screen allows you to search the Real Property database and display property records.
2. Click **here** for a glossary of terms.
3. Deleted accounts can only be selected by Property Account Identifier.

4. The following pages are for information purpose only. The data is not to be used for legal reports or documents. While we have confidence in the accuracy of these records, the Department makes no warranties, expressed or implied, regarding the information.



100

MARYLAND DEPARTMENT OF THE ENVIRONMENT
Land Management Administration • Oil Control Program
1800 Washington Boulevard • Suite 620 • Baltimore Maryland 21230-1719
(410) 537-3442 • 800-633-6101 x3442 • 410-537-3092 (fax) • www.mde.maryland.gov

**INDIVIDUAL OIL OPERATIONS PERMIT APPLICATION
GENERAL FORM**

Type of Permit (Mark one):

☐ New ☒ Renewal * ☐ Modification

* If renewal, provide present Oil Operations Permit Number:
2011-OPT-25581

2016-077-25581

State Use Only

AI Number: 26897

Date Received: 9/4/16

1. In order to issue this permit, a State of Maryland Business License through the Maryland Department of Assessments and Taxation (SDAT) is required. New and renewal applicants must provide with the permit application either a Certificate of Status or a copy of the SDAT business information screen demonstrating your company is in good standing. Follow the link below and enter your company name in the drop-down to verify its status:

<http://sdatt.resiusa.org/ucc-charter/Pages/CharterSearch/default.aspx>

If your Company is not found in the database, contact SDAT at (410) 767-1184 or outside the Baltimore Metro Area at (888) 246-5941 to obtain the proper business license.

2. In order to issue this permit, new and renewal applicants must verify compliance with Maryland county zoning and land use requirements. Review FORM G (enclosed) for guidance. Your company's property zoning designation may be viewed at the following SDAT link:

<http://sdatt.resiusa.org/RealProperty/Pages/default.aspx>

3. In order to issue a new permit, the applicant must provide proof of compliance with the Workers' Compensation Act. Proof may be a certificate of compliance from the Department of Labor, Licensing, and Regulations or a copy of the certificate of insurance demonstrating compliance with the Workers' Compensation Act. Review FORM F (enclosed).
4. In order to renew a permit, FORM F (enclosed) must also be completed and returned with this application. Prior to issuance of the permit, undisputed State taxes and unemployment insurance contributions must be in compliance. Prior to your application submittal, please contact the Comptroller's Office at 410-260-6240 and provide your Federal Employer Identification Number, Maryland Taxpayer Number, or Social Security Number to verify compliance.

INDIVIDUAL OIL OPERATIONS PERMIT APPLICATION
GENERAL FORM (continued)

I. OWNERSHIP INFORMATION:

Is this an Owner Name Change? Yes _____ No N

Maryland Business License Name: Savage Stone, LLC

Maryland Business License in good standing? Yes Y No _____

Street Address: 8430 Washington Blvd.

<u>Jessup</u>	<u>MD</u>	<u>20794</u>	<u>Howard</u>
City	State	Zip Code	County

Mailing Address (if different from above): P.O. Box 850 Laurel, MD 20725

Telephone Number: 410-792-7234 Fax: 301-470-4075

Contact Person: Collin Sumpter

Email: Collin@aggmgt.com

II. LOCATION OF FACILITY:

Is this a facility name change? Yes _____ No N

Facility Name or Company Site Identifier: Savage Quarry

Street Address: 8430 Washington Blvd.

<u>Jessup</u>	<u>MD</u>	<u>20794</u>	<u>Howard</u>
City	State	Zip Code	County

Mailing Address (if different from above): P.O. Box 850 Laurel, MD 20725

**INDIVIDUAL OIL OPERATIONS PERMIT APPLICATION
GENERAL FORM (continued)**

III. TYPE OF FACILITY (Mark one):

<input type="checkbox"/> Aircraft Owner	<input type="checkbox"/> Federal Military	<input type="checkbox"/> Petroleum Distributor
<input type="checkbox"/> Airline	<input type="checkbox"/> Federal Non-Military	<input type="checkbox"/> Railroad
<input type="checkbox"/> Apartment/Condo	<input type="checkbox"/> Fire/Rescue/Ambulance	<input type="checkbox"/> Residential
<input type="checkbox"/> Auto Dealership	<input type="checkbox"/> Gas Station	<input type="checkbox"/> State Government
<input type="checkbox"/> Commercial	<input type="checkbox"/> Industrial	<input type="checkbox"/> Store
<input type="checkbox"/> Contractor	<input type="checkbox"/> Local Government	<input type="checkbox"/> Trucking/Transport
<input type="checkbox"/> Educational	<input type="checkbox"/> Marina	<input type="checkbox"/> Utilities
<input type="checkbox"/> Farm/Nursery	<input type="checkbox"/> Office	<input type="checkbox"/> Not Listed

Other: Quarry

IV. CONTACT PERSON IN CHARGE OF FACILITY:

Name: Owen Stewart Job Title: Vice President of Operations

Employer: Savage Stone, LLC

Mailing Address: P.O. Box 850 Laurel MD 20725
City State Zip

Primary Phone Number: 410-792-7234 Fax Number: 301-470-4075

Email Address: ostewart@savagestone.com

Notice: Collection of Personal Records – State Government Article § 10-624

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TYPE OF PERMIT REQUESTED

YOU MUST ALSO COMPLETE

Oil Operations (storage, delivery, transfer in Maryland)Form A, E, F, G

Oil Operations (delivery into or out of Maryland)Form B, E, F

Oil Contaminated Soil TreatmentForm C, E, F, G

Oil SolidificationForm D, E, F, G

INDIVIDUAL OIL OPERATIONS PERMIT APPLICATION
FORM A
Storage, Transfer and Delivery of Oil within the State of Maryland

1. Type of oil operations (check all that apply)

<input type="checkbox"/> Transport and/or Delivery (tanker and/or truck tank)	<input type="checkbox"/> Marina
<input checked="" type="checkbox"/> Storage (aboveground)	<input type="checkbox"/> Transfer Operations
<input type="checkbox"/> Handling Used Oil	EPA Identification Number: _____
<input type="checkbox"/> Other (specify) _____	

2. Nearest Body of Water

Name: Unnamed Tributary to: Dorsey Run
Approximate distance from your facility: 1,000 ft

3. Is your facility required to have a federal Facility Response Plan? No ☒ Yes ☐

4. Provide a to-scale diagram of the facility showing dimensions and locations of:

aboveground storage tanks and dikes	loading racks
oil/water separators	buildings
storm drains	overnight truck location
outfalls	property lines and adjacent owners

5. Method of transfer (check all that apply)

<input type="checkbox"/> vessel/ barge	<input checked="" type="checkbox"/> truck	<input type="checkbox"/> rail
<input type="checkbox"/> pipeline		
<input type="checkbox"/> other (specify) _____		

INDIVIDUAL OIL OPERATIONS PERMIT APPLICATION
FORM A (continued)

Table 1 - Aboveground Storage Tank Description*

Enter details for each aboveground oil storage tank. Oil includes but is not limited to the following: asphalt, gasoline, ethanol that is intended to be used as a motor fuel or fuel source, kerosene, aviation/jet fuels, diesel fuel, biodiesel fuel regardless of whether the fuel is petroleum based, used oil, waste oil, lubricating oils, hydraulic oil, mineral oil, and all heating oils. Do not include tanks used for edible oils (unless included in the aforementioned list), propane, natural gas, or antifreeze.

Tank Number or ID# **	Built Year ***	Storage Capacity (Gallons)	Type of Oil Stored	Associated Piping		Secondary Containment (Examples- double-walled tank, steel, concrete, vault, none, earthen)
				Above ground	Underground (Example: S-Y-A-04/08) ****	
#1	2006	12,000	Diesel - off road	Y		Double Walled
#2	2007	2,000	Diesel - on road	Y		Double Walled
#3	2011	500	Diesel - on road	Y		Double Walled
#4	Unknown	275	Hydraulic Oil	Y		Steel Container
#5	Unknown	275	Motor Oil	Y		Steel Container
#6	Unknown	275	Gear Oil	Y		Steel Container
#7	Unknown	275	Used Oil	Y		Concrete Barrier
#8	Unknown	275	Used Oil	Y		Concrete Barrier
#9	Unknown	275	Used Oil	Y		Concrete Barrier

* Attach additional sheet(s) if necessary or include a copy of your storage tank database.

** List facility tank number if applicable.

*** Include "Unknown" if built year not known.

**** For underground piping, use the following coding, **one from each category**:

TYPE
 S = Steel SW = Single Wall
 F = Fiberglass DW = Double Wall
 C = Copper O = Other

CP
 Y = Yes
 N = No
 N/A = Not Applicable

TESTED
 A = Yes + Date = MM/YY
 B = No
 X = N/A

INDIVIDUAL OIL OPERATIONS PERMIT APPLICATION
FORM A (continued)

Table 2 - Transportation Description*

Enter details for each truck tank or transport owned by you and used for transferring oil in Maryland. You must also complete all questions on pages 4-5 before this application can be processed by the Department.

Truck Number (could be tank #, vehicle #, trailer #, etc.)	Truck Type Choices are: a. truck tank-less than 10 wheels b. transport- 10 wheels or greater (i. e. tractor trailer) c. vacuum tank-all sizes	Tank Size (gallons)	Type of ** Product Carried in Each Truck
1.			
2. N/A			
3.			
4.			
5.			
6.			
7.			
8.			
9.			
10.			
11.			
12.			
13.			
14.			
15.			
Copy this page for listing additional vehicles			

* Attach additional sheet if necessary or provide a copy of your transport/truck tank database

** Be specific such as: #2 heating oil, gasoline, diesel, kerosene, asphalt
 Use "various" if tank compartments are not dedicated to carry a single product

INDIVIDUAL OIL OPERATIONS PERMIT APPLICATION
FORM A (continued)

Transportation Requirements

If you have a transport or truck tank with a capacity greater than 500 gallons complete the following:

Zoning **N/A**

1. No ☐ Yes ☐ Property where vehicles are parked overnight (domiciled) is properly zoned for the parking of commercial truck tanks/transport? If the truck is parked on other than commercial/ industrial zoned property a certificate of use, special exception, home occupation permit, or other documentation from county or local government shall be provided with this application.
2. No ☐ Yes ☐ Location of Facility identified by you on the General Application Form is the address where all truck tanks/transport for your company are domiciled? If trucks are domiciled at multiple locations, list all Maryland addresses separately and provide truck tank/transport identifier for each location.
3. No ☐ Yes ☐ Do you hire independent owner/operator(s) to transport oil for your company? If yes, list addresses (if different from above) where owner/operator truck tanks/transport are domiciled and provide documentation that these commercial vehicles are in approved zoning locations.
4. No ☐ Yes ☐ Truck tanks/transport are parked in accordance with 49 CFR 397.7 (b)?

Web address <http://www.access.gpo.gov/cgi-bin/cfrassemble.cgi?title=200449> to view the referenced Code of Federal Regulations (CFR) citations.

Insurance coverage

1. No ☐ Yes ☐ N/A ☐ Meet minimum limits of insurance coverage in accordance with the Code of Federal Regulations 49 CFR 387.1-.17, .301-.323 and .401. Provide a copy of Form MCS90 or Form MCS82 with this application.
2. If N/A, meet minimum limits of insurance coverage in accordance with Transportation Article, Title 17, Annotated Code of Maryland? No ☐ Yes ☐

Preventative Maintenance

No ☐ Yes ☐ All truck tanks/transport have Preventative Maintenance (PM) performed annually or every 25 thousand miles in accordance with 49 CFR 396.1-.25; Transportation Article §23-302, Annotated Code of Maryland; and COMAR 11.14.01,.04., and .05 ?

Web address <http://www.dsd.state.md.us/comar/> go to Search Option 3, click Title 11, Subtitle 14 to view the referenced Code of Maryland Regulations (COMAR).

INDIVIDUAL OIL OPERATIONS PERMIT APPLICATION
FORM A (continued)

Tank Inspection and Testing

No _____ Yes _____ N/A _____ (Required only for companies operating DOT specification truck tanks/transporters or vacuum trucks used for transporting flammable petroleum liquids) Tanks inspected and tested in accordance with 49 CFR 180.407 by the following methods and frequencies? a. visual/annual b. leakage/annual c. internal/5years d. pressure/5years

Identification Number(s)

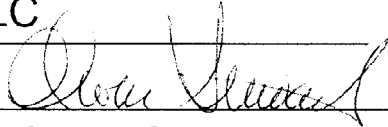
1. No _____ Yes _____ N/A _____ U.S. DOT identification number(s) obtained for interstate truck tanks/transporters and vacuum trucks?
2. No _____ Yes _____ N/A _____ Maryland State Highway Administration (SHA) identification number(s) obtained for intrastate vehicles?

Hazardous Material (HM) Registration and Training

1. No _____ Yes _____ N/A _____ All placarded truck tanks/transporters registered in accordance with 49 CFR 107? (vehicles strictly hauling used oil are exempt)
2. No _____ Yes _____ N/A _____ Current with HM training requirements as specified in 49 CFR 172.700?
3. No _____ Yes _____ Current with annual driver safety training requirements as required by the Department and specified in COMAR 26.10.01.16D?

INDIVIDUAL OIL OPERATIONS PERMIT APPLICATION
FORM A (continued)

Application is hereby made to the State of Maryland, Department of the Environment, Land Management Administration for an Individual Oil Operations Permit for the operations and activities described on the forms being submitted. I certify that I am familiar with the information contained in this application, and that this information is true, complete and accurate. I further certify that, in accordance with Environment Article § 4-405(b), Annotated Code of Maryland, I have requested and received confirmation from the county that the oil operations business at the location identified on the *Individual Oil Operations Permit Application General Form* meets all zoning and land use requirements for that county. I understand that the inclusion of any false or misleading information, or the exclusion of required information in this Application, may cause the Administration to issue an Administrative Complaint seeking civil penalties in accordance with Environment Article § 4-412 and § 4-417, Annotated Code of Maryland, and may include the suspension or revocation of any permit or license issued. I further understand that failure to notify the Administration of oil spills or leaks, regardless of size, is a violation of Sections 4-401 through 4-420 of the Environment Article, Annotated Code of Maryland, which may also subject me to an Administrative Complaint and civil penalties.

Company Name: Savage Stone, LLC Date: 03/31/2016
Signature of Authorized Applicant/Agent: 
Printed name of Authorized Applicant/Agent: Owen Stewart
Title of Authorized Applicant/Agent: Vice President of Operations

Notice: Collection of Personal Records – State Government Article § 10-624

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MARYLAND DEPARTMENT OF THE ENVIRONMENT

Land Management Administration • Oil Control Program
1800 Washington Boulevard • Suite 620 • Baltimore Maryland 21230-1719
410-537-3442 • 800-633-6101 x3442 • 410-537-3092 (fax) • www.mde.maryland.gov

PLAN FOR NOTIFICATION, CONTAINMENT AND CLEAN-UP OF OIL SPILLS FORM E

FULL COMPANY NAME: Savage Stone, LLC DATE: 03/31/2016

STREET ADDRESS: 8420 Washington Blvd. CITY: Jessup ZIP CODE: 20794

OIL OPERATIONS PERMIT NO. 2011-OPT-25581A

- I. A. The following agencies will be notified by our employees IMMEDIATELY, but not later than two (2) hours after detection of a spill at either our facility or a remote location, or from one of our vehicles.

1. **LOCAL EMERGENCY AGENCIES - 911**
2. **MARYLAND DEPARTMENT OF THE ENVIRONMENT - 1-866-633-4686**
3. **NATIONAL RESPONSE CENTER - 1-800-424-8802**
4. **U.S. COAST GUARD** - if east of I-95 or inside either Beltway (I-695 or I-495)
(410) 576-2693 (Baltimore Command Center)
5. **U.S. ENVIRONMENTAL PROTECTION AGENCY REGION III-** if west of I-95 or outside either Beltway (I-695 or I-495)
1-800-438-2474 or (215) 814-5000

- B. The following individual(s) from this company will be notified in the event of a spill:

Name	Work Phone	Home or Cell Phone
1. Gary Long (Spill Coordinator)	410-792-3753	717-357-9839
2. Owen Stewart	410-792-7234	410-982-1652
3. Collin Sumpter	410-792-7234	443-835-7255

- C. Who is responsible for notifying the agencies in Section A, if a spill occurs?

1. Business Hours:
Gary Long
2. Non-Business Hours:
Gary Long

PLAN FOR NOTIFICATION, CONTAINMENT AND CLEAN-UP OF OIL SPILLS

FORM E (continued)

II. A. The following personnel are assigned specific tasks to perform in the event of an oil spill:

	NAME	ASSIGNED TASK
1.	<u>Gary Long</u>	<u>Supervise</u>
2.	<u>Owen Stewart</u>	<u>Supervise</u>
3.	<u>Various Plant Employees</u>	<u>Run equipment, contain the spill and apply sorbent</u>

B. The following equipment is immediately available at our facility or on our vehicles to contain and clean-up a spill:

1. <u>Dozer</u>	5. <u>Excavator</u>	9. _____
2. <u>Front-end loaders</u>	6. <u>Skid Loader</u>	10. _____
3. <u>Articulated Trucks</u>	7. <u>Sorbent Material</u>	11. _____
4. <u>Haul Trucks</u>	8. _____	12. _____

C. The following procedures will be used to contain and clean-up a spill:

1. A clean-up contractor is on retainer to respond YES N NO
Unknown but likely less than 2 hours.
2. What is the estimated time for the contractor to arrive at your facility? (hrs.)
3. Hire a contractor immediately Y YES NO
4. Name of Contractor (if known): Unknown - based on availability
5. How will your facility handle a spill before a contractor arrives (outline specific procedures)?

1. Contact the spill coordinator who will contact the appropriate response team
(contractor/on-site employees/emergency response).

2. Attempt to stop or minimize the leak if it is ongoing. Empty the leaking tank if possible.

3. Capture and store as much of the leak as possible in an appropriate container.

4. If the spill is not contained, an earthen dike will be constructed and sorbent material
placed on the spill.

PLAN FOR NOTIFICATION, CONTAINMENT AND CLEAN-UP OF OIL SPILLS
FORM E (continued)

III. These additional communication resources at the facility are available to be contacted:

1. Office Telephone Number: 410-792-7234
2. Dock Telephone Number: N/A
3. Dispatcher Telephone Number: 410-792-3753
4. Other Important Telephone Numbers at your facility (list):

NAME OR GROUP

TELEPHONE NUMBER

IV. Is your facility required to prepare any of the following federal documents?

- a. Spill Prevention Control and Countermeasures (SPCC) Plan: Y yes ___ no ___ unknown
- b. Facility Response Plan (FRP): ___ yes N no ___ unknown

If your answer is "unknown", please contact the EPA Region III SPCC/FRP Hotline at 1-800-424-9346. If your answer is yes for the FRP plan, please provide a copy with this Plan as required by Code of Maryland Regulations (COMAR) 26.10.01.22A. For over-the-water transfer operations involving oil, contact the USCG at 1-202-372-4600 for OPA 90 Response Plan requirements.

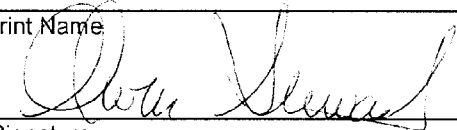
V. List of Oil Spill Contractors - A list of Oil Spill Contractors may be found at:

<http://www.mde.state.md.us/programs/Land/OilControl/FactSheetsPublications/Pages/Programs/LandPrograms/OilControl/FactsheetsPublications/index.aspx>

VI. This "Plan for Notification, Containment and Clean-up of Oil Spills" has been completed by the undersigned and accurately reflects the procedures that the referenced company will follow in an expeditious manner in the event of an oil spill release, or discharge.

Owen Stewart

Print Name



Signature

Vice President of Operations

Title

03/31/2016

Date

Notice: Collection of Personal Records – State Government Article § 10-624

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**TAX LIABILITY REQUIREMENTS
FORM F**

Environment Article § 1-202. Compliance with Workers' Compensation Act. Before any license or permit may be issued under this article to an employer to engage in an activity in which the employer may employ a covered employee, as defined in § 9-101 of the Labor and Employment Article, the employer shall file with the issuing authority:

- (1) A certificate of compliance with the Maryland Workers' Compensation Act; or
- (2) The number of a workers' compensation insurance policy or binder.

Environment Article § 1-203. Consideration of violations; renewal of licenses or permits; verification of payment of taxes and unemployment insurance contributions.

(b) Renewal; verification of payment of taxes and unemployment insurance contributions.

(1) A license or permit is considered renewed for purposes of this subsection if the license or permit is issued by a unit of State government to a person for the period immediately following a period for which the person previously possessed the same or a substantially similar license.

(2) Before any license or permit may be renewed under this article, the issuing authority shall verify through the office of the Comptroller that the applicant has paid all undisputed taxes and the unemployment insurance contributions payable to the Comptroller or the Secretary of Labor, Licensing, and Regulation or that the applicant has provided for payment in a manner satisfactory to the unit responsible for collection.

Before the Maryland Department of the Environment (MDE) can process or issue your renewal license, permit, or certification, MDE must verify compliance with this law by having you provide the following information:

Current MDE Permit Number: 2011-OPT-25581

Name of Permit Holder: Savage Stone, LLC

Address: <u>P.O. Box 850</u>	<u>Laurel</u>	<u>MD</u>	<u>20725</u>
Street	City	State	Zip code

Workers' Compensation Act

☒

Proof attached as required under Environment Article § 1-202. Policy # WC679178

☐

Exempt- no employees in Maryland

Federal Employer Identification Number (FEIN): 52-2108506 or

Maryland Taxpayer Number/Social Security Number: _____

Contact Name and Phone: Collin Sumpter - 410-792-7234

Title: Resource Manager

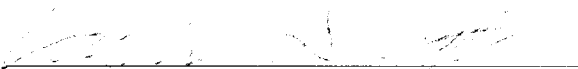
TAX LIABILITY REQUIREMENTS
FORM F (continued)

Privacy Act Notice: This Notice is provided pursuant to the Federal Privacy Act of 1974, 5 U.S.C. §552a. Disclosure of your Federal Tax Identification, Maryland Taxpayer, or Social Security Number on this form is mandatory pursuant to the provisions of Environment Article §1-203 of, Annotated Code of Maryland, which requires MDE to verify that an applicant for a permit or license has paid all undisputed taxes and unemployment insurance. Federal Tax Identification, Maryland Taxpayer or Social Security Numbers will not be used for any purposes other than those described in this Notice.

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Certification: I certify that the information provided on Form F is true and correct to the best of my knowledge.



Signature



Date

If you have questions, please the Oil Control Program at (410) 537-3442

Client#: 323.

JRSAN

ACORD™**CERTIFICATE OF LIABILITY INSURANCE**

DATE (MM/DD/YYYY)

12/22/2015

THIS CERTIFICATE IS ISSUED AS A MATTER OF INFORMATION ONLY AND CONFERS NO RIGHTS UPON THE CERTIFICATE HOLDER. THIS CERTIFICATE DOES NOT AFFIRMATIVELY OR NEGATIVELY AMEND, EXTEND OR ALTER THE COVERAGE AFFORDED BY THE POLICIES BELOW. THIS CERTIFICATE OF INSURANCE DOES NOT CONSTITUTE A CONTRACT BETWEEN THE ISSUING INSURER(S), AUTHORIZED REPRESENTATIVE OR PRODUCER, AND THE CERTIFICATE HOLDER.

IMPORTANT: If the certificate holder is an ADDITIONAL INSURED, the policy(ies) must be endorsed. If SUBROGATION IS WAIVED, subject to the terms and conditions of the policy, certain policies may require an endorsement. A statement on this certificate does not confer rights to the certificate holder in lieu of such endorsement(s).

PRODUCER CBIZ Insurance Svcs., Inc. 44 Baltimore Street Cumberland, MD 21502 301 777-1500	CONTACT NAME: Kimberly L. Smith PHONE (A/C, No, Ext): 301 777-1500 FAX (A/C, No): 855-288-6106 E-MAIL ADDRESS: klsmith@cbiz.com																					
INSURED Laurel Sand & Gravel, Inc. PO Box 850 Laurel, MD 20725	<table border="1"> <tr> <th colspan="2">INSURER(S) AFFORDING COVERAGE</th><th>NAIC #</th></tr> <tr> <td>INSURER A:</td><td>Travelers Property Casualty Co</td><td>25674</td></tr> <tr> <td>INSURER B:</td><td>Rockwood Casualty Insurance Com</td><td>35505</td></tr> <tr> <td>INSURER C:</td><td>Travelers Indemnity Company</td><td>25658</td></tr> <tr> <td>INSURER D:</td><td></td><td></td></tr> <tr> <td>INSURER E:</td><td></td><td></td></tr> <tr> <td>INSURER F:</td><td></td><td></td></tr> </table>	INSURER(S) AFFORDING COVERAGE		NAIC #	INSURER A:	Travelers Property Casualty Co	25674	INSURER B:	Rockwood Casualty Insurance Com	35505	INSURER C:	Travelers Indemnity Company	25658	INSURER D:			INSURER E:			INSURER F:		
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INSURER E:																						
INSURER F:																						

COVERAGES**CERTIFICATE NUMBER:****REVISION NUMBER:**


THIS IS TO CERTIFY THAT THE POLICIES OF INSURANCE LISTED BELOW HAVE BEEN ISSUED TO THE INSURED NAMED ABOVE FOR THE POLICY PERIOD INDICATED. NOTWITHSTANDING ANY REQUIREMENT, TERM OR CONDITION OF ANY CONTRACT OR OTHER DOCUMENT WITH RESPECT TO WHICH THIS CERTIFICATE MAY BE ISSUED OR MAY PERTAIN, THE INSURANCE AFFORDED BY THE POLICIES DESCRIBED HEREIN IS SUBJECT TO ALL THE TERMS, EXCLUSIONS AND CONDITIONS OF SUCH POLICIES. LIMITS SHOWN MAY HAVE BEEN REDUCED BY PAID CLAIMS.

INSR LTR	TYPE OF INSURANCE	ADDL INSR	SUBR WVD	POLICY NUMBER	POLICY EFF (MM/DD/YYYY)	POLICY EXP (MM/DD/YYYY)	LIMITS
A	GENERAL LIABILITY <input checked="" type="checkbox"/> COMMERCIAL GENERAL LIABILITY <input type="checkbox"/> CLAIMS-MADE <input checked="" type="checkbox"/> OCCUR <input checked="" type="checkbox"/> BI/PD Ded:10000 GEN'L AGGREGATE LIMIT APPLIES PER: <input type="checkbox"/> POLICY <input checked="" type="checkbox"/> PROJECT <input checked="" type="checkbox"/> LOC			Y6300152L504TIL15	12/31/2015	12/31/2016	EACH OCCURRENCE \$1,000,000 DAMAGE TO RENTED PREMISES (Ea occurrence) \$100,000 MED EXP (Any one person) \$5,000 PERSONAL & ADV INJURY \$1,000,000 GENERAL AGGREGATE \$2,000,000 PRODUCTS - COMP/OP AGG \$2,000,000 \$
C	AUTOMOBILE LIABILITY <input checked="" type="checkbox"/> ANY AUTO <input type="checkbox"/> ALL OWNED AUTOS <input checked="" type="checkbox"/> HIRED AUTOS <input type="checkbox"/> SCHEDULED AUTOS <input checked="" type="checkbox"/> NON-OWNED AUTOS			Y810202D1083IND15	12/31/2015	12/31/2016	COMBINED SINGLE LIMIT (Ea accident) \$1,000,000 BODILY INJURY (Per person) \$ BODILY INJURY (Per accident) \$ PROPERTY DAMAGE (Per accident) \$ \$
A	<input checked="" type="checkbox"/> UMBRELLA LIAB <input checked="" type="checkbox"/> OCCUR EXCESS LIAB CLAIMS-MADE DED <input checked="" type="checkbox"/> RETENTION \$0			CUP202D1095TIL15	12/31/2015	12/31/2016	EACH OCCURRENCE \$15,000,000 AGGREGATE \$15,000,000 \$
B	WORKERS COMPENSATION AND EMPLOYERS' LIABILITY ANY PROPRIETOR/PARTNER/EXECUTIVE OFFICER/MEMBER EXCLUDED? <input type="checkbox"/> Y <input checked="" type="checkbox"/> N (Mandatory in NH) If yes, describe under DESCRIPTION OF OPERATIONS below		N/A	WC679178	12/31/2015	12/31/2016	<input checked="" type="checkbox"/> WC STATUTORY LIMITS <input type="checkbox"/> OTHER E.L. EACH ACCIDENT \$1,000,000 E.L. DISEASE - EA EMPLOYEE \$1,000,000 E.L. DISEASE - POLICY LIMIT \$1,000,000
A	Contr. Equipment			QT6600E360100TIL15	12/31/2015	12/31/2016	\$27,417,534 Limit Deductible varies

DESCRIPTION OF OPERATIONS / LOCATIONS / VEHICLES (Attach ACORD 101, Additional Remarks Schedule, if more space is required)

(See Attached Descriptions)

CERTIFICATE HOLDER**CANCELLATION**

West Virginia Dept. of Environmental Protection 601 57th Street, SE Charleston, WV 25304	SHOULD ANY OF THE ABOVE DESCRIBED POLICIES BE CANCELLED BEFORE THE EXPIRATION DATE THEREOF, NOTICE WILL BE DELIVERED IN ACCORDANCE WITH THE POLICY PROVISIONS. AUTHORIZED REPRESENTATIVE 
---	---

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CKS

DESCRIPTIONS (Continued from Page 1)

** Workers Comp Information **

Voluntary Compensation ; Other States Coverage

WORKERS COMPENSATION BROAD FORM ENDORSEMENT - WV Location #-2

Form# WC990301 Edt Date: 06/01/10 Lmt-1,000,000 Lmt-1,000,000

Lmt-1,000,000

Waiver of Subrogation - Maryland Midland Railway, Inc., Form#

WC000313

** Supplemental Name **

First Supplemental Name applies to all policies - Name Printed on DEC Page: Laurel Sand & Gravel, Inc.

Insured Multiple Names:

Laurel Sand & Gravel, Inc. t/a S.W. Barrick & Sons

Cedarhurst Intermodal, Inc.

Fairfax Sand & Crushed Stone Company

Fairfax Holding Co.

Fairfax Property Company of Maryland, Inc.

Fairfax Property Company of WV, Inc.

Fairfax Concrete Products, Inc.

Allegany Holding Company

Fairfax Materials, Inc.

Barrick, LLC

Barrick Company, Inc.

Allegany Property Co.

Aggregate Management, Inc.

Tombstone Limited Partnership

Allegany Aggregates, Inc.

Tri-County Concrete, Inc.

Fairfax Materials, Inc. t/a Allegany Concrete

Chase Mining, LLC

Savage Stone, LLC

Chase Land, LLC

Includes Blasting

Permit Nos. Q-3-83; Q-70-74; Q-95-73; Q-192-73; Q-138-73; Q-1018-91; Q-2011

86; Q-2003-99; Q-2005-00; Q-2012-00; Q-0038-73; Q-1027-91; Q-2020-87; Q-2006-00; Q002574; Q004078

June 24, 2011

Mr. Albert Simkins, Jr.
Oil Control Program
Maryland Department of the Environment
1800 Washington Blvd, Suite 620
Baltimore, Maryland 21230



Re: Permit 2011-OP1-7558

Mr. Simkins,

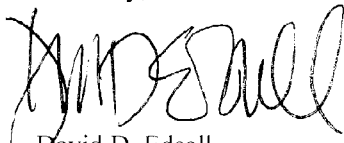
As a follow up to your Report of Observations dated April 15, 2011 and conditions of the issued permit, the following items have been rectified:

1. ***Clean up the oil spill under the dispenser of the 1200 gallon diesel tank***
All spillage cleanup related to the dispenser of the 1200 gallon diesel tank was completed April 15, 2011, as requested.
2. ***Discontinue using the 350 gallon diesel tank. All tanks shall be UL listed for above ground use***
Use of the 350 gallon diesel tank has been discontinued and replaced with a double walled 500 gallon tank, which is located at the parts storage facility, on June 22, 2011, as requested.
3. ***Hang up all dispenser hoses. Hoses shall not lie on the ground***
Installation of hose retractor to off-road diesel, installation of hose retractor to on-road diesel was completed on May 18, 2011, as requested.
4. ***Remove stone from around the 2000 gallon piping***
All stone was removed from around the 2000 gallon diesel piping on April 15, 2011, as requested.
5. ***The normal vents for the 2- 275 gallon used oil tanks shall be the same size as the opening***
Upgrades to all 275 gallon tanks for vent size compliance were completed May 6, 2011, as requested.

With these rectifications, we trust our site is now under compliance, per your report and permit. Enclosed, please find two site pictures of the newly installed 500 gallon diesel tank to replace the removed 350 gallon diesel tank. Also, please find a revised Form A, Table 1 – Aboveground Storage Tank Description to show Tank 3, replacement 500 gallon tank.

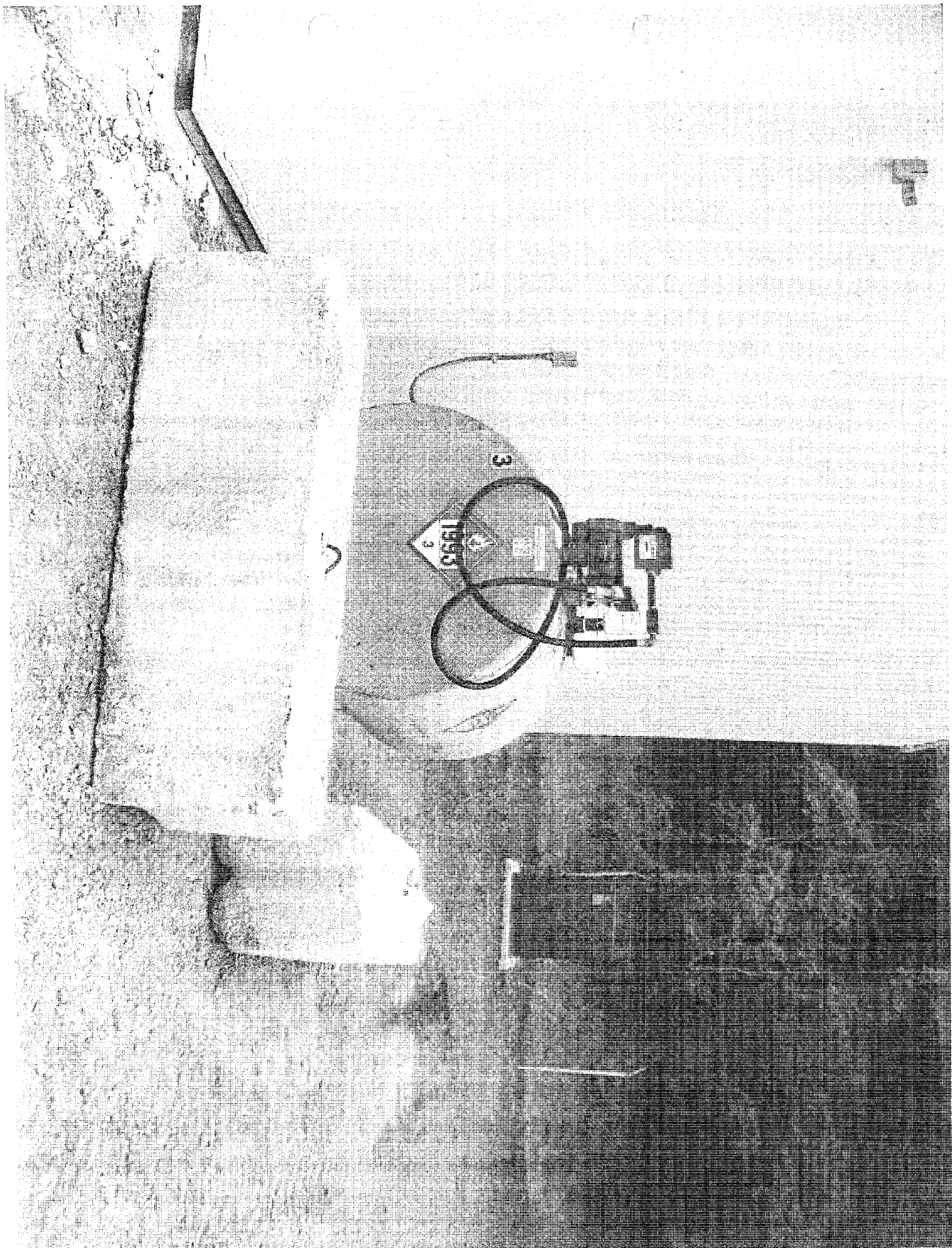
Should have additional questions or require further information, please do not hesitate to contact me.

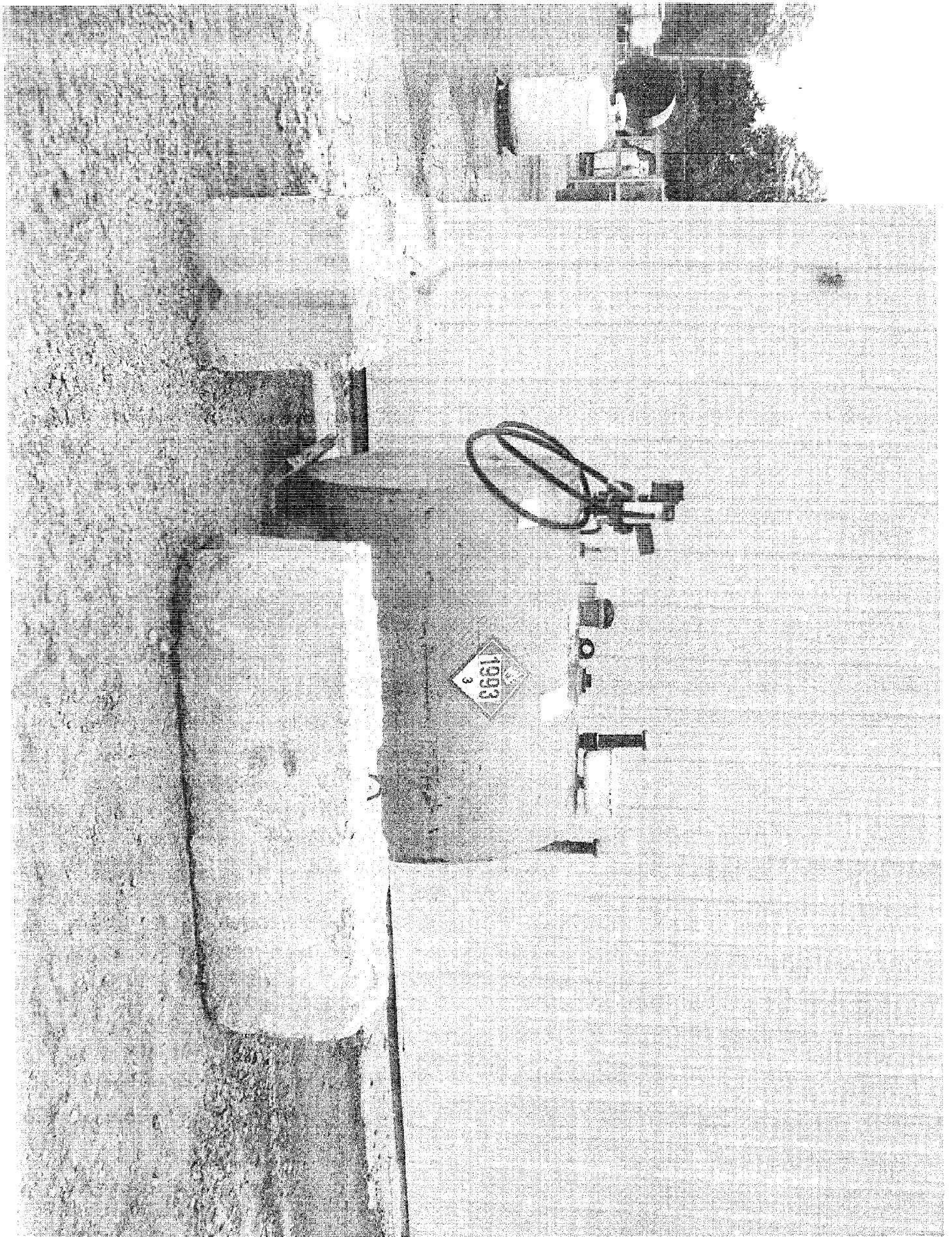
Sincerely,

A handwritten signature in black ink, appearing to read 'D. Edsall', with a stylized, cursive script.

David D. Edsall
Resource Management

Cc: Owen Stewart
Tim Schmidt





OIL OPERATIONS PERMIT APPLICATION
FORM A
 (continued)

Table 1 - Aboveground Storage Tank Description*

Enter details for each aboveground oil storage tank. Oil includes but is not limited to the following: asphalt, gasoline, ethanol that is intended to be used as a motor fuel or fuel source, kerosene, aviation/jet fuels, diesel fuel, biodiesel fuel regardless of whether the fuel is petroleum based, used oil, waste oil, lubricating oils, hydraulic oil, mineral oil, and all heating oils. Do not include tanks used for edible oils unless included in the aforementioned list, propane, natural gas, or antifreeze.

hanged
→

Tank Number**	Storage Capacity		Type of Oil Stored	Associated Piping	
	Gallons	Barrels		Aboveground	Underground*** (Example: S-Y-A-04/08)
1. TANK 1	12,000	—	OFF ROAD DIESEL	✓	
2. TANK 2	2,000	—	ON ROAD DIESEL	✓	
3. TANK 3 *	500	—	ON ROAD DIESEL	✓	
4. Tank 4	275	—	10W Motor oil	✓	
5. Tank 5	275	—	15W-40 Motor oil	✓	
6. Tank 6	275	—	EP 4 Gear Lub	✓	
7. Tank 7	275	—	Used Oil	✓	
8. Tank 8	275	—	Used Oil	✓	
9. Tank 9	275	—	Used Oil	✓	
10. Tank 10		1-55	Grease	—	
11. Tank 11		2-55	Trans Drive Oil	✓	
12. Tank 12		1-55	Universal Hyd oil	✓	
13. Tank 13		2-55	AW 46 Oil	✓	
14. Tank 14		1-55	AW 320 Oil	✓	

* Attach additional sheet(s) if necessary or include a copy of your storage tank database.

** List facility tank number if applicable.

*** For underground piping, use the following coding, one from each category;

TYPE
 S = Steel SW = Single Wall
 F = Fiberglass DW = Double Wall
 C = Copper O = Other

CP
 Y = Yes
 N = No
 N/A = Not Applicable

TESTED
 A = Yes + Date = MM/YY
 B = No
 X = N/A

OIL OPERATIONS PERMIT APPLICATION
FORM A
(continued)

Table 1 - Aboveground Storage Tank Description*

Enter details for each aboveground oil storage tank. Oil includes but is not limited to the following: asphalt, gasoline, ethanol that is intended to be used as a motor fuel or fuel source, kerosene, aviation/jet fuels, diesel fuel, biodiesel fuel regardless of whether the fuel is petroleum based, used oil, waste oil, lubricating oils, hydraulic oil, mineral oil, and all heating oils. Do not include tanks used for edible oils unless included in the aforementioned list, propane, natural gas, or antifreeze.

Tank Number**	Storage Capacity		Type of Oil Stored	Associated Piping	
	Gallons	Barrels		Aboveground	Underground*** (Example: S-Y;A-04/08)
1. Tank 15		1-55	80W90 Gear Lube	✓	
2. Tank 16		1-55	EP-5 Oil	✓	
3. Tank 17		3-55	EP-2 Oil	✓	
4.					
5.					
6.					
7.					
8.					
9.					
10.					
11.					
12.					
13.					
14.					

* Attach additional sheet(s) if necessary or include a copy of your storage tank database.

** List facility tank number if applicable.

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B = No
X = N/A

ALBERT E. SIMKINS, JR.

OIL CONTROL PROGRAM
Waste Management Administration
asimkins@mde.state.md.us

MDE

MENT OF THE ENVIRONMENT

Suite 620 • Baltimore, Maryland 21230-1719

1800 Washington Blvd., Ste. 620 Phone: 410-537-3402
Baltimore MD 21230-1719 Fax: 410-537-3092

3-6101 • http://www.mde.state.md.us

Printed with Soy Ink on 30% Recycled Post Consumer ECF Paper

WASTE MANAGEMENT ADMINISTRATION
Oil Control Program
Report of Observations

Case # 2011-OPT-75584

Date: April 15, 2011

Type of Inspection/Observations: Permit Renewal

Site/Facility Name: Savage Stone

Facility ID # 75581

Location: 2430 Washington Blvd Jessup

Page # of

Remarks:

The new permit shall be issued in 2-3 weeks. The permit may contain additional requirements not listed in this report. The permit shall require the following:

- 1) Clean up the oil spill under the dispenser of the 1200 gallon diesel tank
- 2) Discontinue using the 350 gallon diesel tank. All tanks shall be UL listed for aboveground use
- 3) Hang up all dispenser hoses. Hoses shall not lie on the ground
- 4) Remove stone from around the 2000 gallon diesel piping
- 5) The removal vents for the 2,275 gallon diesel used oil tanks shall be the same size as the opening

Compliance for item 2 shall be 90 days from the date of inspection. Notify the Department in writing upon completion.

see Notes
- over -

Copy of report left on site

Observer:

Albert Simkins

Person Interviewed:

Mike Myers



1. Completed 4/15/11 All spillage cleaned up
2. Discontinued using & removed 350 gal Tank
replaced with a double walled 500 gal Tank
located at the parts storage building Completed
6/22/11
3. Installed hose retractor on off road diesel
Installed hose rack on on road diesel Completed
5/18/11
4. Removed all stone from around piping
Completed 4/15/11
5. Upgrade vent size on all 275 gal Tank
Completed 5/16/11

OIL OPERATIONS PERMIT APPLICATION
FORM A
(continued)

Table 1 - Aboveground Storage Tank Description*

Enter details for each aboveground oil storage tank. Oil includes but is not limited to the following: asphalt, gasoline, ethanol that is intended to be used as a motor fuel or fuel source, kerosene, aviation/jet fuels, diesel fuel, biodiesel fuel regardless of whether the fuel is petroleum based, used oil, waste oil, lubricating oils, hydraulic oil, mineral oil, and all heating oils. Do not include tanks used for edible oils unless included in the aforementioned list, propane, natural gas, or antifreeze.

Tank Number**	Storage Capacity		Type of Oil Stored	Associated Piping	
	Gallons	Barrels		Aboveground	Underground*** (Example: S-Y-A-04/08)
1. TANK 1	12,000	—	OFF ROAD DIESEL	✓	
2. TANK 2	2,000	—	ON ROAD DIESEL	✓	
3. TANK 3 *	500	—	ON ROAD DIESEL	✓	
4. Tank 4	275	—	10W Motor oil	✓	
5. Tank 5	275	—	15W-40 Motor oil	✓	
6. Tank 6	275	—	EP 4 Gear Lub	✓	
7. Tank 7	275	—	Used Oil	✓	
8. Tank 8	275	—	Used Oil	✓	
9. Tank 9	275	—	Used Oil	✓	
10. Tank 10		1-55	Grease	—	
11. Tank 11		2-55	Trans Drive Oil	✓	
12. Tank 12		1-55	Universal Hyd oil	✓	
13. Tank 13		2-55	AW 46 Oil	✓	
14. Tank 14		1-55	AW 320 Oil	✓	

* Attach additional sheet(s) if necessary or include a copy of your storage tank database.

** List facility tank number if applicable.

*** For underground piping, use the following coding, one from each category:

TYPE
S = Steel SW = Single Wall
F = Fiberglass DW = Double Wall
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Y = Yes
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N/A = Not Applicable

TESTED
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OIL OPERATIONS PERMIT APPLICATION
FORM A
 (continued)

Table 1 - Aboveground Storage Tank Description*

Enter details for each aboveground oil storage tank. Oil includes but is not limited to the following: asphalt, gasoline, ethanol that is intended to be used as a motor fuel or fuel source, kerosene, aviation/jet fuels, diesel fuel, biodiesel fuel regardless of whether the fuel is petroleum based, used oil, waste oil, lubricating oils, hydraulic oil, mineral oil, and all heating oils. Do not include tanks used for edible oils unless included in the aforementioned list, propane, natural gas, or antifreeze.

Tank Number**	Storage Capacity		Type of Oil Stored	Associated Piping	
	Gallons	Barrels		Aboveground	Underground*** (Example: S-Y-A-04/08)
1. Tank 15		1-55	80W90 Gear Lube	✓	
2. Tank 16		1-55	EP-5 Oil	✓	
3. Tank 17		3-55	EP-2 Oil	✓	
4.					
5.					
6.					
7.					
8.					
9.					
10.					
11.					
12.					
13.					
14.					

* Attach additional sheet(s) if necessary or include a copy of your storage tank database.

** List facility tank number if applicable.

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MARYLAND DEPARTMENT OF THE ENVIRONMENT
1800 Washington Boulevard, Suite 620 • Baltimore Maryland 21230-1719
(410) 537-3461 • 1-800-633-6101 (within Maryland) • <http://www.mde.state.md.us>

Oil Control Program

**OIL OPERATIONS PERMIT APPLICATION
GENERAL FORM**

for internal use only

☐ New

☒ Renewal

EPSC No. AI 26894

If renewal, provide present Oil Operations Permit No.: 2006-OPT-25581, 2006-OPT-25581 A

If renewal, a HB 935 Form must also be completed and returned with this application.

Name of Facility: SAVAGE STONE, LLC NAICS Code*: 1429

Location of Facility

Street: 8430 WASHINGTON BLVD County: HOWARD

City: JESSUP State: MD Zip Code: 20794

Latitude (Decimal Degrees)**: 39-09.40 Longitude (Decimal Degrees)**: 76-48.06

Facility Contact Name: OWEN STEWART Phone: (410) 792-7234

Contact Title: VP-OPERATIONS FAX: (301) 470-4075

Mailing Address (if different from location): PO BOX 850 LAUREL, MARYLAND 20725

Owner Name: SAVAGE STONE, LLC

Street: 14504 GREENVIEW DRIVE

City: LAUREL State: MD Zip Code: 20708

* North American Industry Classification System ** optional Information, if available

TYPE OF PERMIT REQUESTED

YOU MUST ALSO COMPLETE

Oil Operations (storage, delivery, transfer in Maryland) Form A + MDE/LMA/PER 007

Oil Operations (delivery into or out of Maryland) Form B + MDE /LMA/PER 007

Oil Contaminated Soil Treatment Form C

Oil Solidification Form D + MDE/LMA/PER 007

Form No. MDE /LMA/PER.011

Revised August 2006

TTY Users 1-800-735-2258

(Via Maryland Relay Services)

Recycled Paper

MARYLAND DEPARTMENT OF THE ENVIRONMENT
Land Management Administration • Oil Control Program
1800 Washington Boulevard • Suite 620 • Baltimore Maryland 21230-1719
410-537-3442 • 800-633-6101 x 3442 • www.mde.state.md.us

Oil Control Program

**OIL OPERATIONS PERMIT APPLICATION
FORM A**

Storage, Transfer and Delivery of Oil within the State of Maryland

1. Type of oil operations (check all that apply)

_____ Transport and/or Delivery
(tanker and/or truck tank)

☒ Storage (aboveground)

_____ Transfer Operations

_____ Handling Used Oil EPA Identification Number: _____

_____ Other (specify) _____

2. Nearest Body of Water

Name: UNAMED Tributary to: ROCKY RUN

Approximate distance from your facility: 1,000 FEET

3. Is your facility required to have a federal Facility Response Plan? No ☒ Yes _____

4. Provide a to-scale diagram of the facility showing dimensions and locations of:

☒ aboveground storage tanks and dikes
☒ oil/water separators
☒ storm drains
☒ outfalls

☒ loading racks
☒ buildings CRUSHING PLANT
☒ overnight truck location
☒ property lines and adjacent owners

5. Method of transfer (check all that apply)

_____ vessel/ barge ☒ truck _____ rail _____ pipeline

_____ other (specify) _____

OIL OPERATIONS PERMIT APPLICATION
FORM A
(continued)

Table 1 - Aboveground Storage Tank Description*

Enter details for each aboveground oil storage tank. Oil includes but is not limited to the following: asphalt, gasoline, ethanol that is intended to be used as a motor fuel or fuel source, kerosene, aviation/jet fuels, diesel fuel, biodiesel fuel regardless of whether the fuel is petroleum based, used oil, waste oil, lubricating oils, hydraulic oil, mineral oil, and all heating oils. Do not include tanks used for edible oils unless included in the aforementioned list, propane, natural gas, or antifreeze.

Tank Number**	Storage Capacity		Type of Oil Stored	Associated Piping	
	Gallons	Barrels		Aboveground	Underground*** (Example: S-Y-A-04/08)
1. TANK 1	12,000	—	OFF ROAD DIESEL	✓	
2. TANK 2	2,000	—	ON ROAD DIESEL	✓	
3. TANK 3	350	—	ON ROAD DIESEL	✓	
4. Tank 4	275	—	10W Motor oil	✓	
5. Tank 5	275	—	15W-40 Motor oil	✓	
6. Tank 6	275	—	EP 4 Gear Lub	✓	
7. Tank 7	275	—	Used Oil	✓	
8. Tank 8	275	—	Used Oil	✓	
9. Tank 9	275	—	Used Oil	✓	
10. Tank 10		1-55	Grease	—	
11. Tank 11		2-55	Trans. Drive Oil	✓	
12. Tank 12		1-55	Universal Hydoil	✓	
13. Tank 13		2-55	AW 46 oil	✓	
14. Tank 14		1-55	AW 320 oil	✓	

* Attach additional sheet(s) if necessary or include a copy of your storage tank database.

** List facility tank number if applicable.

*** For underground piping, use the following coding, one from each category:

TYPE
S = Steel SW = Single Wall
F = Fiberglass DW = Double Wall
C = Copper O = Other

CP
Y = Yes
N = No
N/A = Not Applicable

TESTED
A = Yes + Date = MM/YY
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X = N/A

OIL OPERATIONS PERMIT APPLICATION
FORM A
(continued)

Table 1 - Aboveground Storage Tank Description*

Enter details for each aboveground oil storage tank. Oil includes but is not limited to the following: asphalt, gasoline, ethanol that is intended to be used as a motor fuel or fuel source, kerosene, aviation/jet fuels, diesel fuel, biodiesel fuel regardless of whether the fuel is petroleum based, used oil, waste oil, lubricating oils, hydraulic oil, mineral oil, and all heating oils. Do not include tanks used for edible oils unless included in the aforementioned list, propane, natural gas, or antifreeze.

Tank Number**	Storage Capacity		Type of Oil Stored	Associated Piping	
	Gallons	Barrels		Aboveground	Underground*** (Example: S-Y-A-04/08)
1. Tank 15		1-55	Boiler Oil/Lube	✓	
2. Tank 16		1-55	EP-5 Oil	✓	
3. Tank 17		3-55	EP-2 Oil	✓	
4.					
5.					
6.					
7.					
8.					
9.					
10.					
11.					
12.					
13.					
14.					

* Attach additional sheet(s) if necessary or include a copy of your storage tank database.

** List facility tank number if applicable.

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A = Yes + Date = MM/YY
B = No
X = N/A

OIL OPERATIONS PERMIT APPLICATION

FORM A

(continued)

Table 2 - Transportation Description*

Enter details for each truck tank or transport owned by you and used for transferring oil in Maryland. You must also complete all questions on pages 4-5 before this application can be processed by the Department.

Truck Number (could be tank #, vehicle #, trailer #, etc.)	Truck Type Choices are: a. truck tank-10 wheels or less b. transport- greater than 10 wheels (i. e. tractor trailer) c. vacuum tank-all sizes	Tank Size (gallons)	Type of ** Product Carried in Each Truck
1. N/A			
2. N/A			
3.			
4.			
5.			
6.			
7.			
8.			
9.			
10.			
11.			
12.			
13.			
14.			
15.			
Copy this page for listing additional vehicles			

* Attach additional sheet if necessary or provide a copy of your transport/truck tank database

** Be specific such as: #2 heating oil, gasoline, diesel, kerosene, asphalt
Use "various" if tank compartments are not dedicated to carry a single product

OIL OPERATIONS PERMIT APPLICATION

FORM A

(continued)

Transportation Requirements

If you have a transport or truck tank with a capacity greater than 500 gallons complete the following:

Zoning

1. No N/A Yes _____ Property where vehicles are parked overnight (domiciled) is properly zoned for the parking of commercial truck tanks/transporters? If the truck is parked on other than commercial/ industrial zoned property a certificate of use, special exception, home occupation permit, or other documentation from county or local government shall be provided with this application.
2. No N/A Yes _____ Location of Facility identified by you on the General Application Form is the address where all truck tanks/transporters for your company are domiciled? If trucks are domiciled at multiple locations, list all Maryland addresses separately and provide truck tank/transport identifier for each location.
3. No N/A Yes _____ Do you hire independent owner/operator(s) to transport oil for your company? If yes, list addresses (if different from above) where owner/operator truck tanks/transporters are domiciled and provide documentation that these commercial vehicles are in approved zoning locations.
4. No N/A Yes _____ Truck tanks/transporters are parked in accordance with 49 CFR 397.7 (b)?

Web address <http://www.access.gpo.gov/cgi-bin/cfrassemble.cgi?title=200449> to view the referenced Code of Federal Regulations (CFR) citations.

Insurance coverage

1. No _____ Yes _____ N/A ✓ Meet minimum limits of insurance coverage in accordance with the Code of Federal Regulations 49 CFR 387.1-.17, .301-.323 and .401. Provide a copy of Form MCS90 or Form MCS82 with this application.
2. If N/A, meet minimum limits of insurance coverage in accordance with Transportation Article, Title 17, Annotated Code of Maryland? No _____ Yes ✓

Preventative Maintenance

No N/A Yes _____ All truck tanks/transporters have Preventative Maintenance (PM) performed annually or every 25 thousand miles in accordance with 49 CFR 396.1-.25; Transportation Article §23-302, Annotated Code of Maryland; and COMAR 11.14.01,.04., and .05 ?

Web address <http://www.dsd.state.md.us/comar/> go to Search Option 3, click Title 11, Subtitle 14 to view the referenced Code of Maryland Regulations (COMAR).

OIL OPERATIONS PERMIT APPLICATION
FORM A
(continued)

Tank Inspection and Testing

No N/A Yes _____ N/A _____ (Required only for companies operating DOT specification truck tanks/transporters or vacuum trucks used for transporting flammable petroleum liquids) Tanks inspected and tested in accordance with 49 CFR 180.407 by the following methods and frequencies? a. visual/annual b. leakage/annual c. internal/5years d. pressure/5years

Identification Number(s)

1. No N/A Yes _____ N/A _____ U.S. DOT identification number(s) obtained for interstate truck tanks/transporters and vacuum trucks?
2. No N/A Yes _____ N/A _____ Maryland State Highway Administration (SHA) identification number(s) obtained for intrastate vehicles?

Hazardous Material (HM) Registration and Training

1. No N/A Yes _____ N/A _____ All placarded truck tanks/transporters registered in accordance with 49 CFR 107? (vehicles strictly hauling used oil are exempt)
2. No N/A Yes _____ N/A _____ Current with HM training requirements as specified in 49 CFR 172.700?
3. No N/A Yes _____ Current with annual driver safety training requirements as required by the Department and specified in COMAR 26.10.01.16D?

OIL OPERATIONS PERMIT APPLICATION
FORM A
(continued)

Application is hereby made to the State of Maryland, Department of the Environment, Land Management Administration for an Oil Operations Permit for the operations and activities described on the forms being submitted. I certify that I am familiar with the information contained in this application, and that this information is true, complete and accurate. I further certify that, in accordance with Environment Article § 4-405(b), Annotated Code of Maryland, I have requested and received confirmation from the county that the oil operations business at the location identified on the *Oil Operations Permit Application General Form* (MDE/WAS/PER.011) meets all zoning and land use requirements for that county. I understand that the inclusion of any false or misleading information, or the exclusion of required information in this Application, may cause the Administration to issue an Administrative Complaint seeking civil penalties in accordance with Environment Article § 4-412 and § 4-417, Annotated Code of Maryland, and may include the suspension or revocation of any permit or license issued. I further understand that failure to notify the Administration of oil spills or leaks, regardless of size, is a violation of Sections 4-401 through 4-420 of the Environment Article, Annotated Code of Maryland, which may also subject me to an Administrative Complaint and civil penalties.

Company Name: Savage Stone, LLC Date: 3/31/11
Signature of Authorized Applicant/Agent: Timothy J. Schmitt
Printed name of Authorized Applicant/Agent: TIMOTHY J. SCHMITT
Title of Authorized Applicant/Agent: DIRECTOR OF LAND RESOURCES

Oil Control Program

PLAN FOR NOTIFICATION, CONTAINMENT AND
CLEAN-UP OF OIL SPILLS

FULL COMPANY NAME: Savage Stone, LLC DATE: _____

STREET ADDRESS: 14504 GREENVIEW DRIVE CITY: LAUREL ZIP CODE: 20708
SUITE 210

I. A. The following agencies will be notified by our employees IMMEDIATELY, but not later than two (2) hours after detection of a spill at either our facility or a remote location, or from one of our vehicles.

1. LOCAL EMERGENCY AGENCIES - 911

2. MARYLAND DEPARTMENT OF THE ENVIRONMENT - all areas of the State

1-866-633-4686
24-hour basis

3. NATIONAL RESPONSE CENTER - (800) 424-8802

4. U.S. COAST GUARD - if east of I-95 or inside either Beltway (I-695 or I-495)

(410) 576-2693 (Baltimore Marine Safety Office)

5. U.S. ENVIRONMENTAL PROTECTION AGENCY - if west of I-95 or outside either Beltway (I-695 or I-495)

(215) 814-9016

B. The following individual(s) from this company will be notified in the event of a spill:

	Name	Home Phone	Work Phone	Pager
1.	<u>OWEN STEWART</u>	<u>410 292 1052</u>	<u>301 953 8973</u>	
2.	<u>MIKE MYERS</u>	<u>410 294 6721</u>	<u>301 953 8973</u>	
3.	<u>DANE EDELL</u>	<u>201 703 3372</u>	<u>301 953 8973</u>	

C. Who is responsible for notifying the agencies in Section A, if a spill occurs?

1. Business Hours:

OWEN STEWART (MIKE MYERS) DANE EDELL

2. Non-Business Hours:

SAME

PLAN FOR NOTIFICATION, CONTAINMENT AND CLEAN-UP OF OIL SPILLS

(continued)

- II. A. The following personnel are assigned specific tasks to perform in the event of an oil spill:

	NAME	ASSIGNED TASK
1.	<u>OWEN STEWART</u>	<u>SUPERVISE</u>
2.	<u>MIKE MILES</u>	<u>SUPERVISE</u>
3.	<u>VARIOUS PLANT EMPLOYEES</u>	<u>OPERATE EQUIPMENT</u>
4.		<u>! APPLY ABSORBENT</u>
5.		

- B. The following listed equipment is immediately available at our facility or on our vehicles to contain and clean-up a spill:

3 FRONT END LOADERS
1 BULLDOZER
1 EXCAVATOR
SEVERAL TRUCKS

- C. The following procedures will be used to contain and clean-up a spill.

1. Hire a contractor immediately ☒ YES ☐ NO

Name of Contractor (if known): _____

2. Explain how you will handle a spill before a contractor arrives (outline specific procedures)

ABOVE EQUIPMENT WILL BE USED TO CONTROL
SPREAD OF SPILLAGE

ABSORBENT WILL BE APPLIED TO SPILLAGE

PLAN FOR NOTIFICATION, CONTAINMENT AND CLEAN-UP OF OIL SPILLS

(continued)

- III. A. The following communication resources are available to assist in containment and clean-up of a spill:

1. Office Telephone Number: (301) 953-8973
2. Dock Telephone Number: _____
3. Dispatcher Telephone Number: (301) 953-8973
4. Other Important Telephone Numbers at your facility (list): _____

NAME OR GROUP

(301) 953-7650

(301) 953-8973

TELEPHONE NUMBER

CENTRAL OFFICE

QUINCY OFFICE

- IV. Is your facility required to prepare any of the following federal documents?

a. Spill Prevention Control and Countermeasures (SPCC) Plan: ☒ yes ☐ no ☐ unknown

b. Facility Response Plan (FRP): ☐ yes ☒ no ☐ unknown

If your answer is "unknown", please contact the EPA Region III SPCC/FRP Hotline at 1-215-814-3452. If your answer is yes for the FRP plan, please provide a copy with this Plan as required by Code of Maryland Regulations (COMAR) 26.10.01.22A. For over-the-water transfer operations involving oil, contact the USCG at 1-202-493-6999 for OPA 90 Response Plan requirements.

- V. List of Oil Spill Contractors - The attached list of Oil Spill Contractors is for your convenience. It is not an endorsement of their capabilities or work quality.

- VI. This "Plan for Notification, Containment and Clean-up of Oil Spills" has been completed by the undersigned and accurately reflects the procedures that the referenced company will follow in a timely manner in the event of an oil spill or oil discharge.

TIMOTHY J. SCHMIDT

Print Name

Timothy J. Schmidt

Signature

TRC OF MARITIME RESOURCES

Title

3/17/11

Date

**Budget Reconciliation and Financing Act of 2003
(Commonly referred as: Maryland House Bill 935)**

On July 1, 2003, House Bill 935, Chapter 203 amended § 1-203 of the Environment Article, Annotated Code of Maryland, as follows:

Section 1-203(b).

(1) A license or permit is considered renewed for purposes of this subsection if the license or permit is issued by a unit of State government to a person for the period immediately following a period for which the person previously possessed the same or a substantially similar license.

(2) Before any license or permit may be renewed under this article, **the issuing authority shall verify through the office of the Comptroller (emphasis added)** that the applicant has paid all undisputed taxes and the unemployment insurance contributions payable to the Comptroller or the Secretary of Labor, Licensing, and Regulation or that the applicant has provided for payment in a manner satisfactory to the unit responsible for collection.

In order for the Maryland Department of the Environment (MDE) to verify this compliance, we would need you to provide the following information before we can process or issue your renewal license, permit, or certification:

Current MDE Permit Number: 2006-OPT-25581, 2006-OPT-25581A

Name of Permit Holder: SPACE STONE, LLC

Address: 14504 GREENVIEW DRIVE SUITE 210
LAUREL, MARYLAND 20708

Federal Employer Identification Number (FEIN): 52-2108506 or

Maryland Taxpayer Number/Social Security Number: _____

Contact Name and Phone: TIMOTHY J. SCHMIDT

Title: DIRECTOR OF LAND RESOURCES

Privacy Act Notice: This Notice is provided pursuant to the Federal Privacy Act of 1974, 5 U.S.C. § 552a. Disclosure of your Federal Tax Identification, Maryland Taxpayer, or Social Security Number on this form is mandatory pursuant to the provisions of § 1-203 (2003) of Environment Article, Annotated Code of Maryland, which requires MDE to verify that an applicant for a permit or license has paid all undisputed taxes and unemployment insurance. Federal Tax Identification, Maryland Taxpayer or Social Security Numbers will not be used for any purposes other than those described in this Notice.

Certification: I certify that the above information is true and correct to the best of my knowledge.

Timothy J. Schmidt 3/17/11
Signature Date

***If you have any questions, please contact MDE's Customer Service Center at (410) 537-3772
or the Oil Control Program at (410) 537-3442***

SAVAGE STONE^{LLC}

P.O. Box 850
Laurel, MD 20725

Office: (301) 953-7650
Fax: (301) 470-4075

March 31, 2011

Mr. Albert Simkins, Jr.
Oil Control Program
Maryland Department of the Environment
1800 Washington Blvd, Suite 620
Baltimore, Maryland 21230

**Re: Oil Operations Permit Renewal
2006-OPT-25581A, 2006-OPT-25581**

Mr. Simkins,

Enclosed please find the Renewal Application for the above referenced Oil Operations Permit, for the Savage Stone, LLC operation.

If you have any questions or require additional information, please do not hesitate to contact me at david@aggmt.com or (410) 792-7234.

Sincerely,



David D. Edsall
Resource Management

Cc: Owen Stewart



TaxID Collection

Taxpayer ID Number (All Numbers)

Search

Close

ID Type - S for (SSN) or F for(FEIN)

Add

Clear

Search Results

Taxpayer ID Number	522108506
ID Type	F
Next Run Date	4/7/2011

This ID is already in the MDE's HB935 system with no liability or this ID may not be in the Comptroller's Office System.

Maryland Department of Assessments and Taxation
Real Property Data Search (vwa1A)
HOWARD COUNTY

[Go Back](#)
[View Map](#)
[New Search](#)
[GroundRent Redemption](#)
[GroundRent Registration](#)

Account Identifier:

District - 06 Account Number - 396224

Owner Information

Owner Name:	CHASE LIMITED PARTNERSHIP NKA CHASE LAND LLC	Use:	INDUSTRIAL
Mailing Address:	PO BOX 850 LAUREL MD 20725-0850	Principal Residence:	NO
		Deed Reference:	1)/05867/00368 2)

Location & Structure Information

Premises Address
8420 WASHINGTON BLVD
JESSUP 20794-0000

Legal Description
PAR A 280.530 A
ROUTE 1
SAVAGE STONE LLC

Map	Grid	Parcel	Sub District	Subdivision	Section	Block	Lot	Assessment Area	Plat No;
0043	0019	0234		0000			PAR A 2		1 8001

Special Tax Areas

Town	NONE
Ad Valorem Tax Class	104

Primary Structure Built	Enclosed Area	Property Land Area	County Use
2009	4,950 SF	280.5300 AC	

Stories	Basement	Type	Exterior
		STORAGE WAREHOUSE METAL	

Value Information

	Base Value	Value	Phase-in Assessments
		As Of	As Of
		01/01/2011	07/01/2010
		07/01/2011	07/01/2011
Land	9,060,900	9,060,900	
Improvements:	216,600	219,000	
Total:	9,277,500	9,279,900	9,277,500
Preferential Land:	0		9,278,300
			0

Transfer Information

Seller:	KINGDON GOULD TRUSTEE	Date:	12/20/2001	Price:	\$0
Type:	NON-ARMS LENGTH OTHER	Deed1:	/05867/00368	Deed2:	
Seller:	HARTIGAN THOMAS J TRUST	Date:	07/09/1981	Price:	\$2,500,000
Type:	ARMS LENGTH IMPROVED	Deed1:	/01061/00406	Deed2:	
Seller:		Date:		Price:	

The operation of this oil operations facility shall be consistent with the terms and conditions of this permit. Any anticipated facility expansions, production increases, or process modifications which will result in new, different, or increased oil operations shall be reported by the permittee by submission of a new application or by notice to the Department. Following such notice, the permit may be modified by the Department by the addition or revision of permit conditions.

GENERAL CONDITIONS										D. Responsibility for Cleanup										The permittee has the primary responsibility for the immediate commencement of the control, containment, and removal of any oil discharged or spilled, and the restoration of the natural resources of the State. Failure to act promptly and responsibly may result in the control, containment, and removal of the oil and restoration by the Department or its agent with the costs assessed to the permittee.										E. Written Report Required on Removal and Cleanup of Spilled Oil										In the event a discharge or spill of oil has occurred, the permittee shall immediately commence control, containment, removal, and restoration operations.										The permittee shall submit to the Department a written report within 10 days after completion of the control, containment, removal, and restoration operations. The written report shall include the following:										1. date, time, and place of spill; 2. amount and type of oil spilled; 3. complete description of circumstances contributing to the spill; 4. complete description of containment, removal, clean-up, and restoration operations including disposal sites and costs of operations; 5. procedures, methods, and precautions instituted to prevent a recurrence of an oil spill from the facility involved; and 6. other information considered necessary or required by the Department for a complete description of the spill incident.										F. Facility Operation and Maintenance										Maintenance										All transportation and transfer equipment used by the permittee shall at all times be maintained in good working order and operated efficiently.										Change in Operation																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																													
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STATE OF CONNECTICUT
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL CONTROL PROGRAM

OIL OPERATIONS PERMIT INSPECTION FORM

Inspection Time: 9 AM Inspection Date: 4/15 Inspected by: SB Report complete date: _____

Oil Operations Permit Number: 2011-OP1-25581 Facility Number: 25581

Permittee Name: Lavigne Stone

Facility Representative: Ann Stewart Phone: Ho 792-7234

Site Address: 8430 Washington Blvd City: Jessup County: Ho Zip: _____

Directions: Rt 1 south on right side

go to scale house

Type of Inspection: New ☐ Renewal ☐ Follow-up ☒ Special ☐

Aboveground Storage (TANKS#) 9

Oil Delivery (Y/N): ☒

Loading Rack Transfer (Y/N): ☐

LT: _____ deg _____ min _____ sec

LG: _____ deg _____ min _____ sec

State Discharge Permit #: _____ Discharge Inspection _____

Required (Y/N): ☐

Previous Special Conditions/Problems: _____

UST: Number: _____ Upgraded (Y/N): _____ MDE Registration #: _____

SPCC: Spill Prevention Control and Countermeasures Plan (Y/N): _____ Review Date (Every 3 years): _____

MOSH Confined Space Plan Awareness (Y/N) _____

Educational Information _____

Does permittee understand Oil Operations Permit General Conditions?	YES	NO
1. Spill Reporting and Clean-up responsibilities (A-E)		
2. Facility Maintenance and Monitoring (F-H)		
3. Changes in operations, permit modifications (I, K)		
4. Transfer of ownership notification (L)		

Comments:

ABOVE-GROUND OIL STORAGE TANK INSPECTION FORM

TANK ID #	SIZE	FUEL	HORIZ VERT	DIKE (type)	IN-VENT	TEST	UL142	PIPING ag/ug/na	COMMENTS
1	12000	diesel	H	double	OK	OK	* OIL	ag	provide documentation
2	2000	diesel	H	double	OK	OK	OK	ag	that tank
3	350	diesel	H				non UL142		
4	275	HY Motor	H	na	OK				
5	275	Motor	H	na	OK				
6	275	gear	H	na	OK				
7	275	used	-	-	OK				cleanup oil
8	275	used	-	-	OK	vents are necked down to 1 1/2" - should be 2"			same size
9	275	used	-	-	OK				
10									hoses on hanger
11									remove stone from pipe - about 4' of the 2000-gallon
12									the line is covered with stone
									* power shuts off pump for the diesel tank
									clean up oil spill around 12,000-g dispenser

rans. Unload	Rack Area	Truck ID:	Special Conditions
Spillage	Leaks	Capacity	Used oil?
Drip control	Ground clamps	Oil free	Event Tank-
Pavement		Leaks	
Soil contam.	Pavement cracks	Dome cover gaskets	no dike requirements- hi-level alarm @ 90%
Hoses hung	Pavement oil	Fire exting	- shut off @ 95%
Fill lds	Drainage restrict	Spill cleanup	-anti-siphon valve
Liq tight fill	Runoff restricted	Phone number (866) 633-4686	-level gauge, barriers
Vents	Remote shutdwn		-connections above liquid level
HL Alarm	Spill receiver	ullage	
Comments	Comments:	Comments	

MARYLAND DEPARTMENT OF THE ENVIRONMENT

1800 Washington Boulevard • Suite 620 • Baltimore, Maryland 21230-1719
(410) 537-3442 • 1-800-633-6101 • <http://www.mde.state.md.us>

**LAND MANAGEMENT ADMINISTRATION
Oil Control Program
Report of Observations**

Case # 2011-OPT-75581

Type of Inspection/Observations: Permit Renewal

Date: April 15, 2011

Site/Facility Name: Savage Stone

Facility ID # 25581

Location: 8430 Washington Blvd Jessup

Page # _____ of _____

Remarks:

The new permit shall be issued in 2-3 weeks. The permit may contain additional requirements not listed in this report. The permit shall require the following:

- 1) Clean up the oil spill under the dispenser of the 1200 gallon diesel tank
- 2) Discontinue using the 350 gallon diesel tank. All tanks shall be UL listed for aboveground use
- 3) Hang up all dispenser hoses. Hoses shall not lie on the ground
- 4) Remove stone from around the 2000 gallon diesel piping
- 5) The normal vents for the 2-275 gallon diesel used oil tanks shall be the same size as the opening

Compliance for item 2 shall be 90 days from the date of inspection. Notify the Department in writing upon completion.

Copy of report left on site

Observer:

Albert Simkins

Person Interviewed:

Mike Myers



MARYLAND DEPARTMENT OF THE ENVIRONMENT
Oil Control Program, Suite 620, 1800 Washington Boulevard • Baltimore MD 21230
MDE 410-537-3442 • 410-537-3092 (fax) 1-800-633-6101

Martin O'Malley
Governor

Robert M. Summers, Ph.D.
Acting Secretary

Anthony G. Brown
Lieutenant Governor

January 3, 2010

CERTIFIED MAIL

Mr. Tim Schmidt
Savage Stone, LLC
P.O. Box 850
Laurel MD 20725

RE: Renewal of Oil Operations Permit
Permit No. 2006-OPT-25581A Expiration Date: 5/17/2011

Dear Mr. Schmidt:

I have enclosed the proper application forms for the renewal of your Oil Operations Permit. In order to continue uninterrupted compliance with the Oil Pollution regulations, the enclosed application must be completed at least 60 days before the permit expires and returned to:

Maryland Department of the Environment
Oil Control Program
1800 Washington Boulevard, Suite 620
Baltimore, Maryland 21230-1720

If you have any questions concerning the information required to complete the application or permit program, please contact the Oil Control Permits Section at (410) 537-3442.

GS:aes

Enclosures



Recycled Paper

www.mde.state.md.us

TTY Users 1-800-735-2258
Via Maryland Relay Service

SAVAGE STONE^{LLC}

P.O. Box 850
Laurel, MD 20725

Office: (301) 953-7650
Fax: (301) 470-4075

July 12, 2006

✓ Mr. Albert Simkins
Waste Management Administration
Maryland Department of the Environment
1800 Washington Boulevard
Baltimore, MD 21230

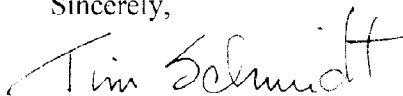
Re: Oil Operations Permit No. 2006-OPT-25581

Dear Mr. Simkins:

When you visited our new quarry in May 2006, I mentioned that we would be adding a 2,000-gallon above ground storage tank. You asked that I notify you when we installed it. Enclosed is a copy of Building Permit No. B00160161 issued by Howard County and the tank specification drawing. The tank's location is adjacent to the existing 12,000-gallon fuel tank.

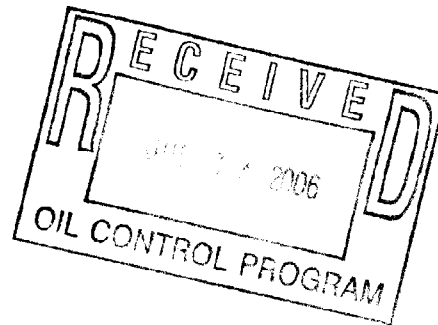
If require additional information please contact me by telephone at 410-792-7234 or by email at tschmidt@aggregatemanagement.com.

Sincerely,



Timothy J. Schmidt
Director of Land Resources

Cc: Owen Stewart



HOWARD COUNTY
DEPARTMENT OF INSPECTIONS, LICENSES & PERMITS
3430 COURT HOUSE DRIVE
ELLCOTT CITY, MD 21043

COMMERCIAL
BUILDING PERMIT

Permit Number: B00160161
Application Date: 06/14/06

Permit Type: Tanks - NA
Issue Date: 06/27/06

SITE ADDRESS:

8622 BALTIMORE WASHINGTON BLVD
JESSUP, MD 20794

PROPERTY OWNER INFO.:

CHASE MINING
14504 GREENVIEW DR
LAUREL, MD 20708
Phone #: 3019537650

Subdivision: CHASE QUARRY, Lot No.
Tax Map: 43 Grid: 19
Zoning District: M-1
SDP No.:

Census Tract: 606901
W&S Contract No.:
Grading Permit No.:

DESCRIPTION OF WORK : QUARRY CHASE MINING / INSTALL 1 - 2000 GALLON FIRE GUARD UL
2085 ABOVE GROUND FUEL STORAGE TANK

PRIMARY CONTRACTOR INFO:

Contractor License No.: CTR07470
R J NEWMAN INC
4016 HERITAGE HILL LANE
ELLCOTT CITY, MD 21042
Phone #: 3015969410

PRIMARY CONTACT INFO:

Contact Type: Applicant

Phone #:

Building/Lot Characteristics:

Legal Description:
Existing Use:
Height: ft.
Basement:
SF # of Bedrooms:
SF # of Full Baths:
SF # of Half Baths:

Zoning Setback Requirements:

Front: Proposed: Required: 50
Rear: Proposed: Required: na
Side: Proposed: Required: na
Side Street: Proposed: Required: na
Meets Minimum Required Setbacks?: Yes
Lot Coverage for NT Zoning:

Permit Fees:

Total Fees Invoiced: \$ 110.00
Total Fees Paid: \$ 110.00
Balance Due: \$.00

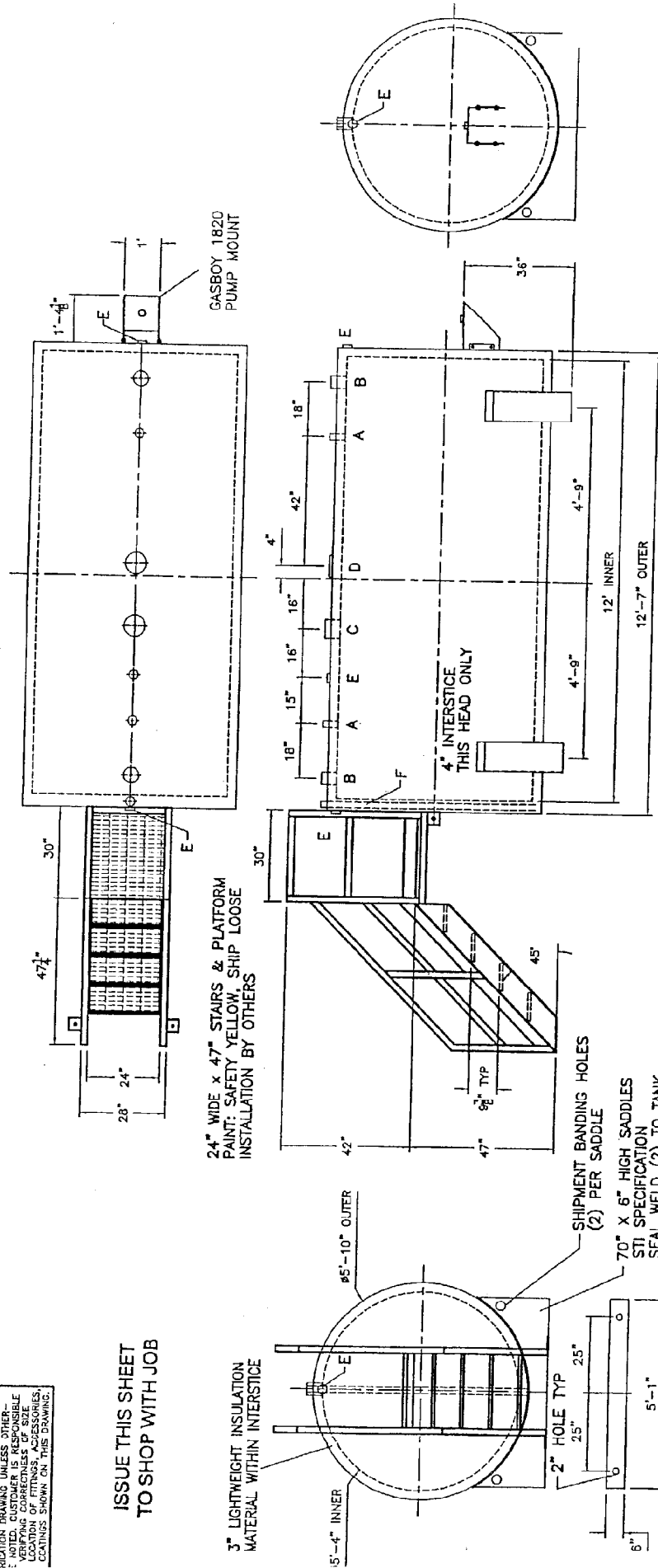
To schedule an inspection or check the results of an inspection please call (410) 313-3800

APPROVED BY THE DIRECTOR OF INSPECTIONS, LICENSES & PERMITS - BUILDING OFFICIAL

ALL RIGHTS RESERVED. THIS
DRAWING IS THE PROPERTY OF
HIGHLAND TANK AND SHALL NOT
BE REPRODUCED OR COPIED
WITHOUT THE WRITTEN
CONSENT OF HIGHLAND TANK.
THESE DIMENSIONS ARE
FOR INFORMATION ONLY.
NOTED: CUSTOMER IS RESPONSIBLE
FOR VERIFYING CORRECTNESS OF SIZE
LOCATION OF FITTINGS, ACCESSORIES,
COATINGS SHOWN ON THIS DRAWING.

NOTE: STRIKER PLATES ARE NOT SUPPLIED ON
FIREGUARDS UNLESS SPECIFIED.

ISSUE THIS SHEET
TO SHOP WITH JOB



APPROXIMATE EMPTY WEIGHT: 7917 LBS

SPECIFICATIONS

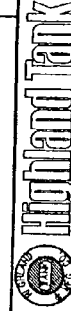
CITY	— 2,000 GALLONS
MATERIAL	— MILD CARBON STEEL
KNESSES	— INNER — HEADS AND SHELL — 7 GA
KNESSES	— OUTER — HEADS AND SHELL — 7 GA
CONSTRUCTION	— INNER — LAP WELD OUTSIDE ONLY
CONSTRUCTION	— OUTER — LAP WELD OUTSIDE ONLY
TEST	— PER UL 2085
FINISH	— NONE
FINISH	— SP6 BLAST, WHITE PAINT
—	— UL 2085 AND FIREGUARD PER STI

FITTING LEGEND

A	2" FEMALE FG COUPLING
B	4" FEMALE FG COUPLING
C	6" FEMALE FG COUPLING — FOR PRIMARY EMERGENCY VENT USE
D	6" FITTING THROUGH OUTER SHELL ONLY — INTERSTITIAL EMERGENCY VENT USE ONLY
E	2" FITTING THROUGH OUTER SHELL ONLY — WITH CAST IRON PLUG — FOR MFG USE
F	2" MONITOR PIPE MALE NPT END

SHIP LOOSE

(2) 6" MALE THREADED EMERGENCY VENTS



2000 GAL 64" Ø FIREGUARD*

CUSTOMER: — PETRO SUPPLY INC

PROJECT: LAUREL SAND & GRAVEL

QUOTE: 153388/ W0 127349

SCALE: 3/8" = 12" DATE: 4/20/06 DRAWN BY: 003

48319

DELIVERY RECEIPT

1 of 1 Page

PLEASE CONSULT INSTALLATION INSTRUCTIONS AT www.highlandtank.com

Bill To: PETRO SUPPLY INC

FROM: Bigbee Steel & Tank

DIVISION OF

HIGHLAND TANK AND MANUFACTURING CO.

4536 Elizabethtown Rd

LAUREL SAND & GRAVEL
R. J. NEWMAN
8420 BALTIMORE WASHINGTON BLVD
JESSUP MD 20794

Manheim, PA 17545-9410
Phone: 717-664-0600 Fax: 717-664-0617
WE HEREBY ACKNOWLEDGE TO HAVE RECEIVED THE
HEREIN DESCRIBED MERCHANDISE IN GOOD CONDITION.

301-953-3540

DATE 5-31-06

RECEIVED BY *David M...*

CUSTOMER NUMBER 421190

SALESMAN		ORDER DATE		CUSTOMER ORDER NO.		TERMS		CUST. ORDER NO.	
163 04 20 06		06		022441		THANK YOU		421190	
7916	1	QUANTITY	2,000	DESCRIPTION	2000 GALLON CYLINDRICAL DESIGN FIREGUARD TANK	UNIT PRICE	AMOUNT		
Application: ABOVEGROUND Type: DOUBLE WALL Diameter: 5'10" Height: 6'8" Length: 12'7"									
7 Shell 7 Head 7 Outer Shell 7 Outer Head Ext. Coating: FIREGUARD WHITE PER DWG 48319									
(2) 6" C-2									
TANK # EMERGENCY VENTS SHIPPED LOOSE									
STANDARD STAIRS 47" X 598# SAFETY YELLOW EPOXY									
PUMP MOUNT (FOR GASBOY) SIDE PUMP PLATFORM									
Freight Included									
3871	1	QUANTITY		DESCRIPTION		UNIT PRICE	AMOUNT		
9808	1	QUANTITY		DESCRIPTION		UNIT PRICE	AMOUNT		

CALLED

DATE

NAME

Pick

Seller represents that with respect to the production of the articles and/or the performance of the services covered by this invoice it has fully complied with section 12(a) of the Fair Labor Standards Act of 1938, as amended.
Accounts over thirty (30) days subject to Finance Charge. Finance Charge

UL 1 LABELED 2 NOT LABELED
N/A ABOVE GROUND VERTICAL
Y SK ABOVE GROUND HORIZONTAL
Y BV BASEMENT VERTICAL
P BH BASEMENT HORIZONTAL

Freight Units: 20

Loaded BV:

5-31-06
10:00-11:00

Oil Control Program

OIL OPERATIONS PERMIT APPLICATION
GENERAL FORM

for internal use only

EPSC No. _____

☒ New

☐ Renewal

If renewal, present oil operations permit no. : _____

Name of Facility: Savage Stone LLC SIC Code: 1429

Location of Facility:

Street: 8430 WASHINGTON BLVD. County: HOWARD

City: JESSUP State: MD ZIP CODE: 20794

Latitude: 39 deg 9 min 40 sec Longitude: 76 deg 48 min 6 sec

Legislative District: _____ Council District: _____

Contact Person: TIM SCHMIDT / OWEN STEWART Phone: (410) 792 7234

FAX: (202) 470-4075

Mailing Address (if different from location): P.O. Box 850, LAUREL, MD 20725

Owner Name: Savage Stone, LLC

Street: 14504 GREENVIEW DRIVE, SUITE 210

City: LAUREL State: MD Zip Code: 20708

TYPE OF PERMIT REQUESTED

Oil Operations (storage, delivery, transfer in Maryland).....Form A + MDE/ WAS/ PER 007

Oil Operations (delivery into Maryland)Form B + MDE / WAS/ PER 007

Oil Contaminated Soil TreatmentForm C

Oil Control Program

OIL OPERATIONS PERMIT APPLICATION
FORM A

for Oil Operations within the State of Maryland

1. Type of oil operations (check all that apply)

_____ Transport & Delivery (tanker and/or truck tank) _____ Transfer Operations
_____ ☒ Storage (aboveground) _____ Handling used oil
_____ Solidification
_____ Other (specify) _____

2. Nearest Body of Water

Name: UNNAMED Tributary to: DORSEY RIV
Approximate distance from your facility: 1,000 FEET

3. Is your facility required to have a Facility Response Plan? No ☒ Yes _____

4. Provide a diagram of the facility showing dimensions and locations of:

☒ aboveground storage tanks and dikes ☒ loading racks
☒ oil/water separators ☒ buildings CRUSHING PLANT
☒ storm drains ☒ overnight truck location
☒ outfalls ☒ property lines and adjacent owners

5. Method of transfer (check all that apply)

_____ vessel ☒ truck _____ rail
_____ barge _____ pipeline
_____ other (specify) _____

OIL OPERATIONS PERMIT APPLICATION
FORM A
(continued)

Table 1 - **Aboveground** Storage Tank Description*

Enter details for each aboveground oil storage tank. Common oils include but are not limited to asphalt, gasoline, kerosene, jet fuel, diesel fuel, #2 heating oil, #4 heating oil, #5 heating oil, #6 heating oil, lubricating oil, hydraulic oil, mineral oil, used oil, and waste oil. Do not include tanks used for propane, natural gas, or edible oils.

Tank Number**	Gallons	Barrels	Type of Oil Stored
1. 1	12,000		DIESEL
2.			
3.			
4.			
5.			
6.			
7.			
8.			
9.			
10.			
11.			
12.			

* Attach additional sheet if necessary

** List facility tank number if applicable.

OIL OPERATIONS PERMIT APPLICATION
FORM A
(continued)

Table 2 - Transportation Description

Enter details for each truck tank or transport owned by you and used for transferring oil in Maryland. (Attach additional sheet if necessary). You must also complete all questions on pages 4-5 before this application can be processed by the Department.

Truck Number (could be tank #, vehicle #, trailer #, etc.)	Truck Type Choices are: a. truck tank-10 wheels or less b. transport- greater than 10 wheels (i. e. tractor trailer) c. vacuum tank-all sizes	Tank Size (gallons)	Type of * Product Carried in Each Truck
1. N/A			
2.			
3.			
4.			
5.			
6.			
7.			
8.			
9.			
10.			
11.			
12.			
13.			
14.			
15.			
Copy this page for listing additional vehicles			

* Be specific such as: #2 heating oil, gasoline, diesel, kerosene, asphalt
Use "various" if tank compartments are not dedicated to carry a single product

OIL OPERATIONS PERMIT APPLICATION
FORM A
(continued)

Transportation Requirements

Is your company in compliance with the following requirements? (Complete all sections)

Zoning (Maryland domiciled vehicles only)

1. No N/A Yes _____ Property where vehicles are parked overnight (domiciled) is properly zoned for the parking of commercial truck tanks/transporters? If the truck is parked on other than commercial/ industrial zoned property a certificate of use, special exception, home occupation permit, or other documentation from county or local government shall be provided with this application.
2. No N/A Yes _____ Location of Facility identified by you on the General Application Form is the address where all truck tanks/transporters for your company are domiciled? If trucks are domiciled at multiple locations, list all Maryland addresses separately and provide truck tank/transport identifier for each location.
3. No N/A Yes _____ Do you hire independent owner/operator(s) to transport oil for your company? If yes, list addresses (if different from above) where owner/operator truck tanks/transporters are domiciled and provide documentation that these commercial vehicles are in approved zoning locations.
4. No N/A Yes _____ Truck tanks/transporters are parked in accordance with 49 CFR 397.7 (b)?

Web address <http://www.access.gpo.gov/cgi-bin/cfrassemble.cgi?title=200449> to view the referenced Code of Federal Regulations (CFR) citations.

Insurance coverage

1. No _____ Yes _____ N/A ✓ Meet minimum limits of insurance coverage in accordance with the Code of Federal Regulations 49 CFR 387.1-.17, .301-.323 and .401? Provide a copy of Form MCS90 or Form MCS82 with this application.
2. If N/A, meet minimum limits of insurance coverage in accordance with Transportation Article, Title 17, Annotated Code of Maryland? No _____ Yes ✓

Preventative Maintenance

No N/A Yes _____ All truck tanks/transporters have Preventative Maintenance (PM) performed annually or every 25 thousand miles in accordance with 49 CFR 396.1-.25; Transportation Article §23-302, Annotated Code of Maryland; and COMAR 11.14.01,.04., and .05?

Web address <http://www.dsd.state.md.us/comar/> go to Search Option 3, click Title 11, Subtitle 14 to view the referenced Code of Maryland Regulations (COMAR).

OIL OPERATIONS PERMIT APPLICATION

FORM A

(continued)

Tank Inspection and Testing

No N/A Yes _____ N/A _____ (Required only for companies operating DOT specification truck tanks/transport or vacuum trucks used for transporting flammable petroleum liquids) Tanks inspected and tested in accordance with 49 CFR 180.407 by the following methods and frequencies? a. visual/annual b. leakage/annual c. internal/5years d. pressure/5years

DOT Number(s)

1. No N/A Yes _____ N/A _____ U.S. DOT number(s) obtained for interstate truck tanks/transport and vacuum trucks?

2. No N/A Yes _____ N/A _____ Maryland State Highway Administration (SHA) Identification numbers obtained for intrastate vehicles?

Hazardous Material (HM) Registration and Training

1. No N/A Yes _____ N/A _____ All placarded truck tanks/transport registered in accordance with 49 CFR 107? (vehicles strictly hauling used oil are exempt)

2. No N/A Yes _____ N/A _____ Current with HM training requirements as specified in 49 CFR 172.700?

3. No N/A Yes _____ Current with annual driver safety training requirements as required by the Department and specified in COMAR 26.10.01.16D?

Application is hereby made to the State of Maryland, Department of the Environment, Waste Management Administration for an Oil Operations Permit for the operations and activities described on the forms provided. I certify that I am familiar with the information contained in this application, and that to the best of my knowledge and belief, this information is true, complete and accurate. I understand that the inclusion of any false or misleading information or the exclusion of required information in this application, may cause the Administration, after due notice and hearing, to revoke or suspend any license or permit issued. Failure to notify the Administration of oil spills or leaks, regardless of size, shall also be cause for revocation or suspension.

Name of Company or Facility: SAVAGE STONE, LLC

Signature of Applicant or Agent: Timothy J. Schmidt Date: April 21, 2006

Name of Applicant or Agent (print or type): TIMOTHY J. SCHMIDT

Title of Applicant or Agent: DIRECTOR OF LAND RESOURCES

MARYLAND DEPARTMENT OF THE ENVIRONMENT

1800 Washington Blvd. • Baltimore Maryland 21230
(410) 537-3386 • 1-800-633-6101 (within Maryland) • <http://www.mde.state.md.us>

Oil Control Program

**PLAN FOR NOTIFICATION, CONTAINMENT AND
CLEAN-UP OF OIL SPILLS**

FULL COMPANY NAME: SAVAGE STONE, LLC DATE: 4/21/06
STREET ADDRESS: 14504 GROSVENOR DR. Suite 210 CITY: LAUREL ZIP CODE: MD

- I. A. The following agencies will be notified by our employees IMMEDIATELY, but not later than two (2) hours after detection of a spill at either our facility or a remote location, or from one of our vehicles.

1. **LOCAL EMERGENCY AGENCIES - 911**
2. **MARYLAND DEPARTMENT OF THE ENVIRONMENT** - all areas of the State

(410) 974-3551
24-hour basis

3. **NATIONAL RESPONSE CENTER - (800) 424-8802**
4. **U.S. COAST GUARD** - if east of I-95 or inside either Beltway (I-695 or I-495)

(410) 576-2693 (Baltimore Marine Safety Office)

5. **U.S. ENVIRONMENTAL PROTECTION AGENCY** - if west of I-95 or outside either Beltway (I-695 or I-495)

(215) 814-9016

- B. The following individual(s) from this company will be notified in the event of a spill:

Name	Home Phone	Work Phone	Pager
1. OWEN STEWART	(410) 982-1652	(301) 953-8973	
2. STEVE PRONTOS	(413) 829-1088	(301) 953-8973	
3. TIM SCHMIDT	(301) 938-8998	(301) 953-7650	

- C. Who is responsible for notifying the agencies in Section A, if a spill occurs?

1. Business Hours: OWEN STEWART / STEVE PRONTOS / TIM SCHMIDT
2. Non-Business Hours: SAME

PLAN FOR NOTIFICATION, CONTAINMENT AND CLEAN-UP OF OIL SPILLS

(continued)

- II. A. The following personnel are assigned specific tasks to perform in the event of an oil spill:

	NAME	ASSIGNED TASK
1.	<u>CUBED STEWART</u>	<u>SUPERVISOR</u>
2.	<u>STEVE PRENTICE</u>	<u>SUPERVISOR</u>
3.	<u>VARIOUS PLANT EMPLOYEES</u>	<u>OPERATE EQUIPMENT</u>
4.	<u></u>	<u>APPLY ABSORBENT</u>
5.	<u></u>	<u></u>

- B. The following listed equipment is immediately available at our facility or on our vehicles to contain and clean-up a spill:

3 FRONT END LOADERS

1 BULLDOZER

1 EXCAVATOR

SUMMER TRUCKS

- C. The following procedures will be used to contain and clean-up a spill:

- Hire a contractor immediately ☒ YES ☐ NO
Name of Contractor (if known): _____
- Explain how you will handle a spill before a contractor arrives (outline specific procedures)
ABOVE EQUIPMENT WILL BE USED TO CONTROL THE
SPREAD OF SPILLAGE.
ABSORBENT WILL BE APPLIED TO SPILLAGE

PLAN FOR NOTIFICATION, CONTAINMENT AND CLEAN-UP OF OIL SPILLS

(continued)

- III. A. The following communication resources are available to assist in containment and clean-up of a spill:

1. Office Telephone Number: (301) 953-8973
2. Dock Telephone Number: _____
3. Dispatcher Telephone Number: (301) 953-8973
4. Other Important Telephone Numbers at your facility (list):

NAME OR GROUP

TELEPHONE NUMBER

(301) 953-7650

CENTRAL OFFICE

(301) 953-8973

QUARRY OFFICE

- IV. Is your facility required to prepare any of the following federal documents?

a. Spill Prevention Control and Countermeasures (SPCC) Plan: ☒ yes ☐ no ☐ unknown

b. Facility Response Plan (FRP): ☐ yes ☒ no ☐ unknown

If your answer is "unknown", please contact the EPA Region III SPCC/FRP Hotline at 1-215-814-3452. If your answer is yes for the FRP plan, please provide a copy with this Plan as required by Code of Maryland Regulations (COMAR) 26.10.01.22A.

- V. List of Oil Spill Contractors - The attached list of Oil Spill Contractors is for your convenience. It is not an endorsement of their capabilities or work quality.

- VI. This "Plan for Notification, Containment and Clean-up of Oil Spills" has been completed by the undersigned and accurately reflects the procedures that the referenced company will follow in a timely manner in the event of an oil spill or oil discharge.

TIMOTHY J. SCHMIDT

Print Name

DIRECTOR OF LAND RESOURCES

Title

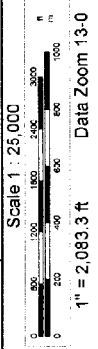
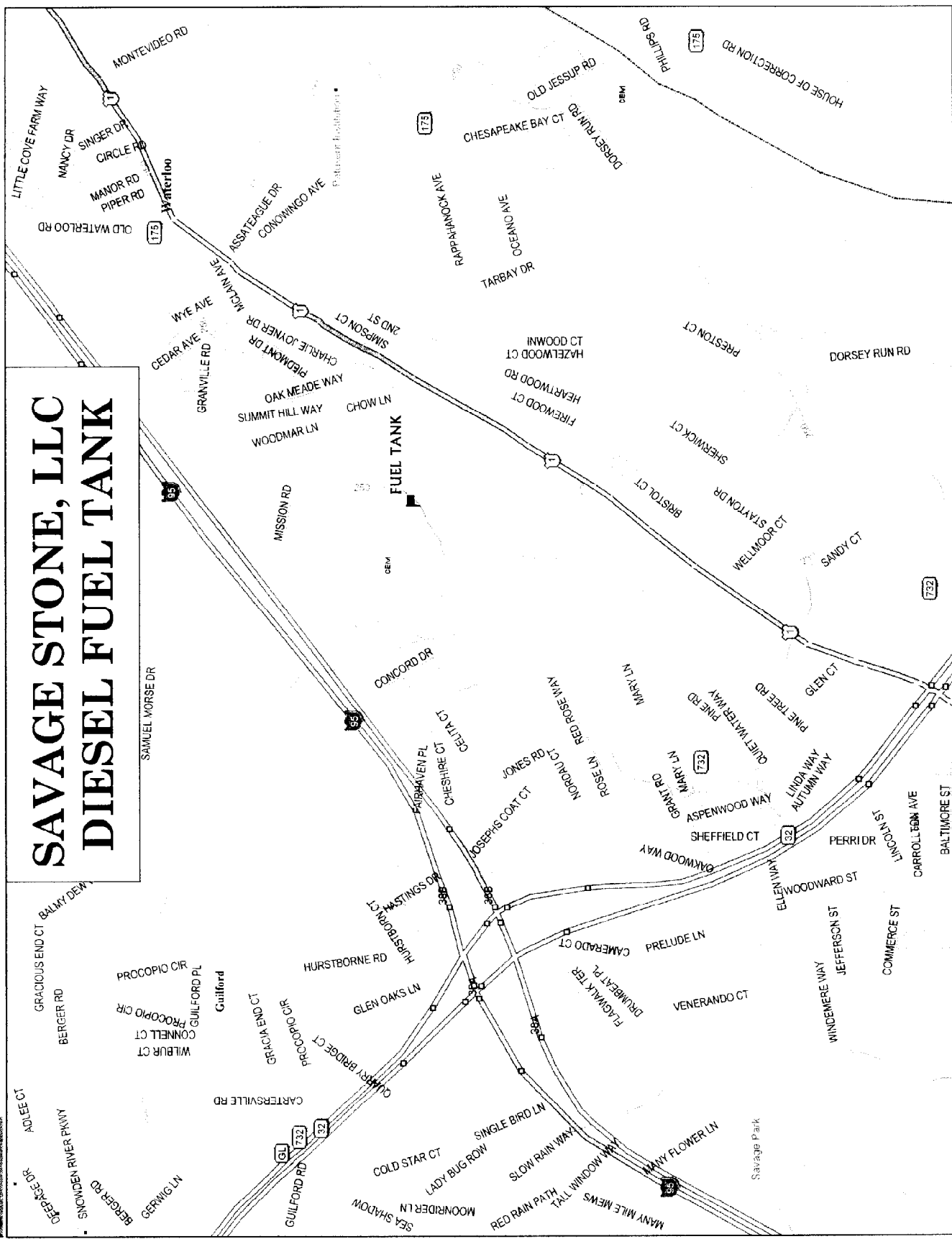
Timothy J. Schmidt

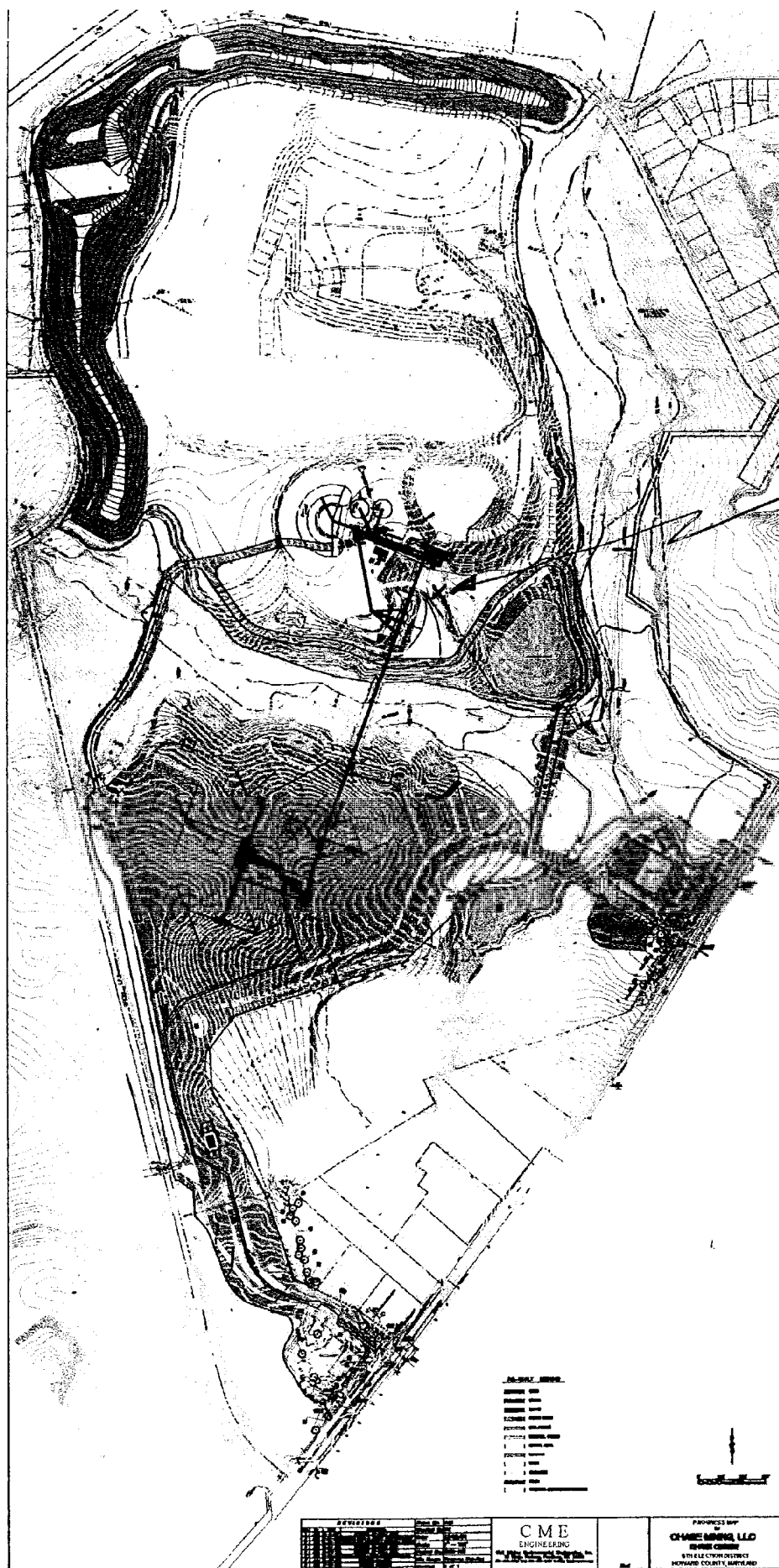
Signature

APRIL 21, 2006

Date

SAVAGE STONE, LLC DIESEL FUEL TANK



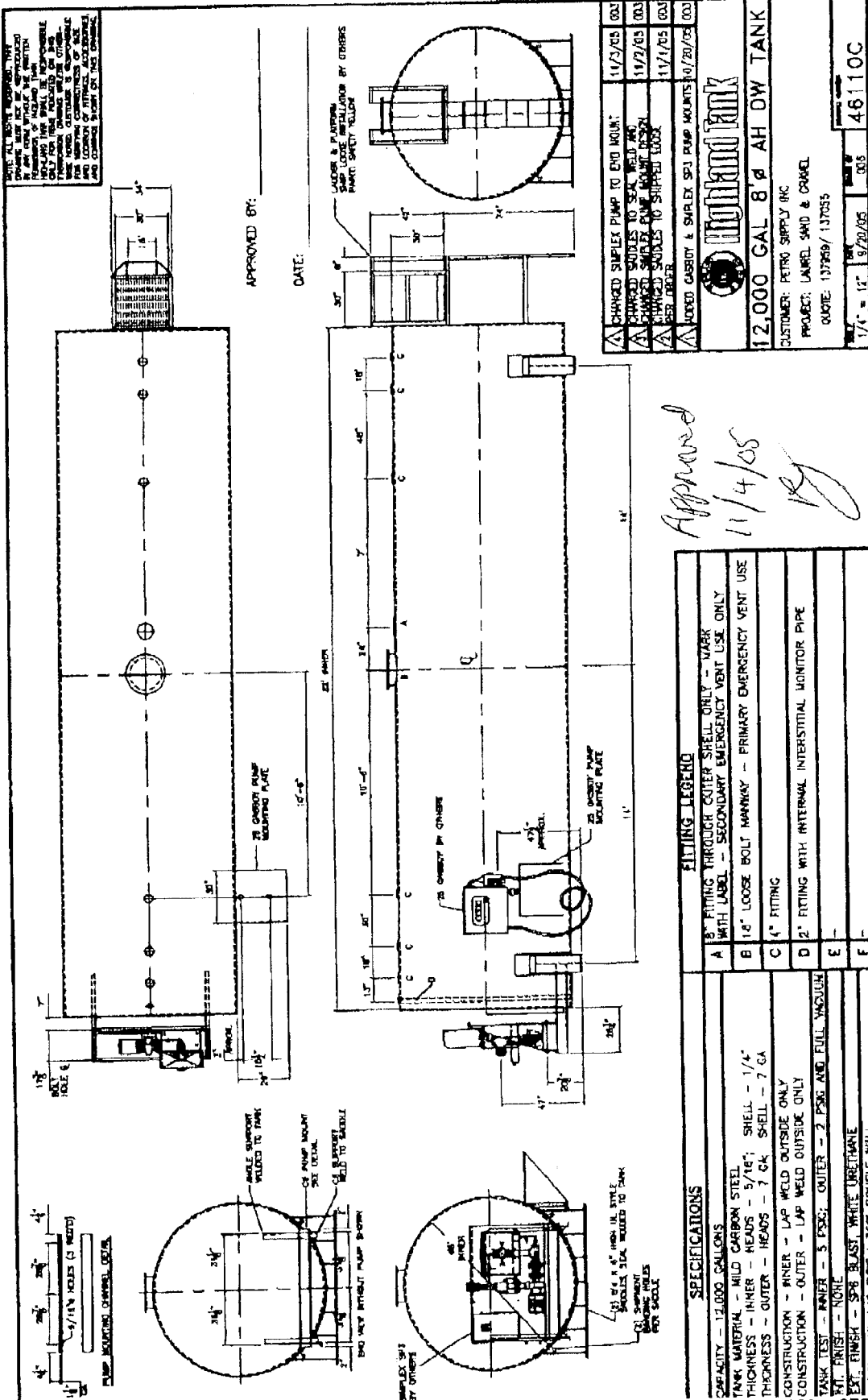


REVENUE		Item No.	Rate
1	Admission		
2	Concessions		
3	Merchandise		
4	Refreshments		
5	Transportation		
6	Other		
7	Total		

CME
ENGINEERING

PROGRESS WAY
by
CHASE MINING, L.L.C.
22-0000000000
5TH ELECTION DISTRICT
HOWARD COUNTY, MARYLAND

Approved 11/7/05



SPECIFICATIONS

CAPACITY - 12,000 GALLONS
TANK MATERIAL - MILD CARBON STEEL
THICKNESS - INNER - HEADS - 5/16"; SHELL - 1/4"
THICKNESS - OUTER - HEADS - 7 GA; SHELL - 7 GA
CONSTRUCTION - INNER - LAP WELD OUTSIDE ONLY
CONSTRUCTION - OUTER - LAP WELD OUTSIDE ONLY
TANK TEST - INNER - 5 PSIG; OUTER - 2 PSIG AND FULL VACUUM
INT. FINISH - NONE
EXT. FINISH - SP8 BLAST WHITE URETHANE
LABEL - UL 142 TYPE 1 360" DOUBLE WALL

FITTING LEGEND

A	1/4" FITTING THROUGH OUTER SHELL ONLY - UASR
B	1/2" FITTING THROUGH OUTER SHELL ONLY - UASR
C	1/4" FITTING THROUGH OUTER SHELL ONLY - UASR
D	1/2" FITTING THROUGH OUTER SHELL ONLY - UASR
E	1/4" FITTING THROUGH OUTER SHELL ONLY - UASR
F	1/2" FITTING THROUGH OUTER SHELL ONLY - UASR

Approved
11/4/05
RJ

CHANGED SUPLEX PUMP TO END MOUNT	11/3/05 003
CHANGED GUIDES TO SEAL WELD AND	11/2/05 003
CHANGED SUPLEX PUMP MOUNT DESIGN	11/2/05 003
CHANGED GUIDES TO SHIPPED GOOD	11/1/05 003
ISSUED ORDER	11/1/05 003
ISSUED CASSETTE & SUPLEX SP3 PUMP MOUNTS	10/20/05 003



12,000 GAL 8' 6" AH DW TANK
CUSTOMER: PETRO SUPPLY INC
PROJECT: LARREL SAND & GRAVEL
QUOTE: 137259/137055
1/4" - 12" 9/20/05 003
46110C

R.J. Newman, Inc
4016 H. Lage Hill Lane
Ellicott City, Md. 21042

Attn: R.J.

Qty	Item Description
1	12,000 Gallon Double Wall Tank With The Following: (1) 18" Emergency Vent Manway (4) 6" High Seal Welded Saddles (1) Ladder With Platform And Hand Rail (Shipped Loose) (2) Tank End Platform Exterior White Urethane Finish Paint Estimated Freight
1	Simplex Smart Pump Fuel Transfer System Complete With The Following: Automatic Controls For Overfill Prevention Includes: Free Standing, Unitized, Weatherproof Pump Set, Open Construction, Pad Mountable (1) 300 GPM Centrifugal Transfer Pump (1) 5 HP Motor Single or 3 Phase Electric as Required (1) Weatherproof and Lockable Fill Box With 7 Gallon Spill Containment, Drain Valve and Grounding Stud (1) 3" Inlet With Quick Disconnect Hose Coupler & Dust Plug (1) 3" Out With Swing Check Valve & Shut Off Valve (1) Line Purge Valve & Assembly (1) Level Transmitter (Shipped Loose) (1) NEMA-3R Weatherproof Lockable Electronic Controller With Pump and Overfill Controls, Includes: 90% Audible / Visual Alarm 95% Audible / Visual Alarm & Pump Shut Off Tank Leak Alarm (Sensors By Others) Audible Alarm Horn Activated By Alarms Above Power Available Indicator Control Power On / Off Switch Tank Selector Switch Top Off Hose Drain Mode Pushbutton Pump Start / Stop Push Buttons Pump Starter

	Pump Override Push Button For Hose Draining 3" Motorized Ball Valve (Ship Loose) (1) Thermal Expansion Pressure Relief Valve (Ship Loose) (2) Year Full Parts And Labor Warranty Estimated Freight
1	2" Regular Vent
1	8" Emergency Vents
1	Clock Gauge
1	Assembled Remote Fill Port
1	GasBoy 30 GPM Pump For Diesel
2	12' Diesel Hose
1	1" Breakaway For Diesel
1	1" Diesel Nozzle
1	2" Ball Valve
1	2" Electronic Solenoid Valve
1	Emergency Valve
1	Gas-Boy TopKat Fuel Management System With Square Pedestal
1	Annual Support Contract

3430 COURT HOUSE DRIVE
ELLCOTT CITY MD 21043-4 5
(410) 313-3800

APPLIC DATE: 11/02/03
ISSUE DATE: 03/28/06

MAP COORDINATES: 20E5
BUILDING ADDRESS:
8601 BALTIMORE WASHINGTON BLVD
JESSUP, MD 20794

OWNER INFORMATION:
CHASE MINIG
14504 GREENVIEW DRIVE
LAUREL, MD 20708

WRK: (301) 953-7650 HM:
APPLC: CYNTHIA M GARRETT

SUBDIVISION: CHASE QUARRY
TAX MAP: 43 ACREAGE 0.00
BLK (ST): LOT: BLK: 19
PARCEL: 234 SECTION:
AREA: DISTRICT: 6
PROPERTY ID NUMBER: 0000-0006-7704
SDP: FILE:

CONTRACTOR INFORMATION:
R J NEWMAN INC
4016 HERITAGE HILL LANE
ELLCOTT CITY MD 21042-
PHONE: (301) 596-9410
COUNTY LICENSE: CTR07470
STATE LICENSE:
LICENSEE:
PHONE: (301) 596-9410

SUITE/APT:

IMPROVEMENT TYPE.: INSTALL AND/OR REMOVE TANK(S)
USE TYPE.: TANK
EXISTING USE.: QUARRY
PROPOSED USE.: LAUREL SAND & GRAVEL/1-12000 GALLON DIESEL DOUBLE
PROPOSED WORK.: WALL FUEL TANK

DESCRIPTION OF WORK	
====LOT CHARACTERISTICS=====	====BUILDING CHARACTERISTICS=====
AREA OF LOT	BUILDING HEIGHT (FT)
AREA DISTURBED	NUMBER OF STORIES
ENTRANCE PERMIT	USE GROUP
STATE CERTIFIED	TYPE OF CONSTRUCTION
=====OCCUPANT INFORMATION=====	MODULAR BUILDING
NAME SAME AS OWNER	MOBILE HOME
ADDRESS	SEWAGE DISPOSAL TYPE

Be sure to read your Permit and call for inspections

One (1) complete set of approved stamped construction drawings shall be maintained at the construction site at all times.
INSPECTIONS MUST BE REQUESTED AT LEAST 24 HOURS IN ADVANCE

**PRIOR TO INSPECTION REQUEST, ALL PROJECTS MUST HAVE
ADEQUATE SEDIMENT CONTROLS, ENTRANCES AND POSTED ADDRESS.**

1. FOOTINGS and trenches ready for concrete (prior to pouring) (minimum 30" below finish grade)
2. Foundation walls and waterproofing completed (prior to backfill)
3. Drantile completed (prior to backfill)
4. Floor slabs (prior to pouring)

**NOTE: FOR NEW HOME CONSTRUCTION ONLY - A CERTIFIED LOCATION SURVEY PLAT
MUST BE COMPLETED AND RECEIVED BY THE DEPARTMENT PRIOR TO FRAMING
INSPECTION REQUEST**

5. FRAMING completed (prior to covering and after Mechanical and Electrical approvals)
6. Fireplace throat completed (prior to erection of chimney)
7. Insulation completed (prior to covering)
8. Driveway apron (where applicable)
9. FINAL INSPECTION after Mechanical and Electrical approvals.

FOR INSPECTION PLEASE CALL: (410) 313-3800

**INSPECTIONS AND ENFORCEMENT DIVISION, THOMAS B. DORSEY BUILDING
9250 BENDIX ROAD, COLUMBIA, MARYLAND 21045-1800**

**TO OBTAIN FINAL GRADING INSPECTIONS FOR RESIDENTIAL USE & OCCUPANCY PLEASE CALL: (410) 313-1855
THIS PERMIT SHALL BECOME INVALID IF THE WORK HAS NOT STARTED WITHIN SIX MONTHS OF THIS
PERMIT ISSUANCE OR IF THE WORK IS ABANDONED FOR A PERIOD OF SIX MONTHS.**

**DEPT. OF INSPECTIONS, LICENSES AND PERMITS, 3430 COURT HOUSE DRIVE, ELLCOTT CITY, MD 21043, (410) 313-2455
THIS PERMIT MUST BE POSTED**

3430 COURT HOUSE DRIVE
ELLCOTT CITY MD 21043-4395
(410) 313-3800

INSUS TRACT: 606901
APPLIC DATE: 11/02/05
ISSUE DATE: 03/28/06

MAP COORDINATES: 20E5
BUILDING ADDRESS:
8601 BALTIMORE WASHINGTON BLVD
JESSUP, MD 20794

OWNER INFORMATION:
CHASE MINIG
14504 GREENVIEW DRIVE
LAUREL, MD 20708

SUBDIVISION: CHASE QUARRY
TAX MAP: 43 ACREAGE 0.00
BLK(\$T): LOT: BLK:19
PARCEL: 234 SECTION:
AREA: DISTRICT: 6
PROPERTY ID NUMBER: 0000-0006-7704
SDP: FILE:

WRK:(301) 953-7650 HM:
APPLC: CYNTHIA M GARRETT

CONTRACTOR INFORMATION:
R J NEWMAN INC
4016 HERITAGE HILL LANE
ELLCOTT CITY MD 21042-
PHONE: (301) 596-9410
COUNTY LICENSE: CTR07470
STATE LICENSE:
LICENSEE:
PHONE: (301) 596-9410

SUITE/APT:

IMPROVEMENT TYPE.: INSTALL AND/OR REMOVE TANK(S)
USE TYPE.....: TANK
EXISTING USE.....: QUARRY
PROPOSED USE.....: LAUREL SAND & GRAVEL/1-12000 GALLON DIESEL DOUBLE
PROPOSED WORK.....: WALL FUEL TANK

===== DESCRIPTION OF WORK =====	
===== LOT CHARACTERISTICS =====	===== BUILDING CHARACTERISTICS =====
AREA OF LOT	BUILDING HEIGHT (FT)
AREA DISTURBED	NUMBER OF STORIES
ENTRANCE PERMIT	USE GROUP
STATE CERTIFIED	TYPE OF CONSTRUCTION
===== OCCUPANT INFORMATION =====	MODULAR BUILDING
NAME SAME AS OWNER	MOBILE HOME
ADDRESS	SEWAGE DISPOSAL TYPE

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MUST BE COMPLETED AND RECEIVED BY THE DEPARTMENT PRIOR TO FRAMING
INSPECTION REQUEST**

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**INSPECTIONS AND ENFORCEMENT DIVISION, THOMAS B. DORSEY BUILDING
9250 BENDIX ROAD, COLUMBIA, MARYLAND 21045-1800**

**TO OBTAIN FINAL GRADING INSPECTIONS FOR RESIDENTIAL USE & OCCUPANCY PLEASE CALL: (410) 313-1855
THIS PERMIT SHALL BECOME INVALID IF THE WORK HAS NOT STARTED WITHIN SIX MONTHS OF THIS
PERMIT ISSUANCE OR IF THE WORK IS ABANDONED FOR A PERIOD OF SIX MONTHS.**

{HOWARD COUNTY CODE, SECTION 3.101(21)}

DEPT. OF INSPECTIONS, LICENSES AND PERMITS, 3430 COURT HOUSE DRIVE, ELLCOTT CITY, MD 21043, (410) 313-2455

THIS PERMIT MUST BE POSTED

SAVAGE STONE^{LLC}

P.O. Box 850
Laurel, MD 20725

Office: (301) 953-7650
Fax: (301) 470-4075

April 21, 2006

Oil Control Program
Maryland Department of the Environment
1800 Washington Boulevard
Baltimore, MD 21230

Re: Application for Fuel Tank

Dear Sir or Madam:

Enclosed is our application for a 12,000-gallon diesel fuel tank to be used at our quarry near Jessup, MD. The application includes:

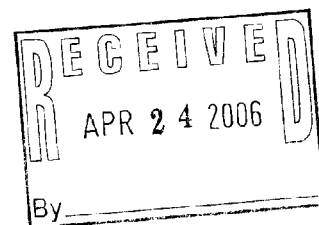
- 1) The Oil Operations Permit Application General Form
- 2) Form A
- 3) Form MDE 92
- 4) Maps showing the location of the site and the tank
- 5) Design drawing of the tank and Description List of the tank components.
- 6) Copy of the Howard County Building Permit.

Please note that the Howard County permit references Chase Mining, LLC and Laurel Sand & Gravel, Inc. The quarry and fuel tank are now operated by Savage Stone, LLC. If you have any questions or require further information, please contact me at 410-792-7234 or tschmidt@aggregatemanagement.com.

Sincerely,



Timothy J. Schmidt
Director of Land Resources



MARYLAND DEPARTMENT OF THE ENVIRONMENT

1800 Washington Boulevard, Suite 620 • Baltimore Maryland 21230-1719

(410) 537-3442 • 1-800-633-6101 • [http:// www. mde. state. md. us](http://www.mde.state.md.us)

WASTE MANAGEMENT ADMINISTRATION

Oil Control Program

Report of Observations

Case # 2006-OPT-25581

Date: MAY 15, 2006

Type of Inspection/Observations: PERMIT RENEWAL

Site/Facility Name: SAVAGE STONE

Facility ID # 25581

Location: 8430 WASHINGTON BLVD JESSUP

Page # 1 of 1

Remarks:

There are no signs of oil spills. The hose for the diesel tank needs to be hung up and should not lie on the ground. Notify the Department in writing regarding the addition of any tanks to the facility.

The permit shall be issued in 2-3 weeks.

Copy of report left on site

Observer: Albert Snukus

Person Interviewed: Timothy J. Schmidt



ABOVEGROUND OIL STORAGE TANK INSPECTION FORM

TANK ID #	SIZE	PRODUCT	HORZ/ VERT	DIKE (type)	N-VENT	E-VENT	CERT UL142	PIPING ag/ug/na	COMMENTS
1	12,000	diesel	horz	double	OK	OK	OL	ag	

rans. Unload	Rack Area	Truck ID:	Special Conditions
Spillage	Leaks	Capacity	Used oil?
Drip control	Ground clamps	Oil free	Event Tank-
Pavement		Leaks	
Soil contam.	Pavement cracks	Dome cover gaskets	no dike requirements- hi-level alarm @ 90% - shut off @ 95%
Hoses hung	Pavement oil	Fire exting.	-anti-siphon valve -level gauge, barriers
Fill lds	Drainage restrict	Spill/cleanup	-connections above liquid level
Liq tight fill	Runoff restricted	Phone number	
Vents	Remote shutdown	(866) 633-4686	
HL Alarm	Spill receiver	ullage	
Comments:	Comments:	Comments	

MARYLAND DEPARTMENT OF THE ENVIRONMENT
WASTE MANAGEMENT ADMINISTRATION
OIL CONTROL PROGRAM

OIL OPERATIONS PERMIT INSPECTION FORM

Inspection Time: 1pm Inspection Date: 5/15/06 Inspected by: AB Report complete date: _____

Oil Operations Permit Number: 2006-OPT-25581 Facility Number: 25581

Permittee Name: Savage Stone

Facility Representative: Tim Schmidt Phone: (410) 792-7234

Site Address: 8430 Washington Blvd City: Jessup County: _____ Zip: _____

Directions: 95 to 32 east to 1 north on left side

Type of Inspection: New Renewal/ Follow-up/ Special

Aboveground Storage (TANKS#) 1

Oil Delivery (Y/N): _____

Loading Rack Transfer (Y/N): _____

LT: _____ deg _____ min _____ sec

LG: _____ deg _____ min _____ sec

State Discharge Permit #: _____ Discharge Inspection _____

Required (Y/N): _____

Previous Special Conditions/Problems: _____

UST: Number: _____ Upgraded (Y/N): _____ MDE Registration #: _____

SPCC: Spill Prevention Control and Countermeasures Plan (Y/N): _____ Review Date (Every 3 years): _____

MOSH Confined Space Plan Awareness (Y/N)

Educational Information _____

Does permittee understand Oil Operations Permit General Conditions?	YES	NO
1. Spill Reporting and Clean-up responsibilities (A-E)		
2. Facility Maintenance and Monitoring (F-H)		
3. Changes in operations, permit modifications (F, K)		
4. Transfer of ownership notification (L)		

Comments:

SCI LIMITED
PARTNERSHIP
Liber 1400 Folio 272
PLAT 9772
PLAT 8427
PLAT Book#1 Folio 67

DA=18.32 Ac. Max
RCN=91
B → C Soils
C → D Soils

PLAN VIEW
Scale: 1"=100'

LEGEND

Soils Line	Permit Limit
Permit Limit	LOD
Limits of Disturbance	
25' Mining Buffer	
Drainage Divide: (Fina)	
Time of Concentration (1-hr. + 10-Yr. Storms)	
Madow	
Intervius surface	
Forest - Good Conditions	
Neily Graded	

FLOW PATH DESCRIPTION			
PATH	TYPE	LENGTH	SLOPE/SPEED
A-B	Sheet Flow	100 L.F.	5.0%
B-C	Shallow Conc.	70 L.F.	25%
C-D	Channel	1180 L.F.	4.0 FPS

SOILS LEGEND

SYMBOL	NAME / DESCRIPTION	SOIL GROUP
AqC2	And. silty loam, 5 to 10 percent slopes, moderately eroded	B
AqC3	And. silty loam, 10 to 30 percent slopes, severely eroded	B
Beb2	Bit silty loam, 1 to 5 percent slopes, moderately eroded	C
Beb2	Bit silty loam, 10 to 15 percent slopes, moderately eroded	C
Ek	Eut loam, sand, 5 to 15 percent slopes	A
Gp	Grass and/or grasses	A
ScE	Sand clayey loam, moderately sloping	C
ScE	Sand clayey loam, moderately steep	C
ScE	Sand silty, 15 to 40 percent slopes	C
Beb2	Bit silty loam, 5 to 10 percent slopes, severely eroded	B
ClsE	Clay silty loam, 15 to 30 percent slopes, moderately eroded	C
ScE	Se. gravelly sandy loam, 5 to 10 percent slopes, moderately eroded	B

DRAINAGE AREA MAP PROPOSED CONDITIONS LAUREL LUMBER

TAX MAP 47 GRID 6
6TH ELECTION DISTRICT

PARCEL 384
HOWARD COUNTY, MARYLAND



FSH Associates
Engineers Planners Surveyors
8318 Forrest Street, Ellicott City, MD 21043
Tel: 410-750-2251 Fax: 410-750-7350
E-mail: info@fsha.biz

DESIGN BY: SH
DRAWN BY: CRH2/RL
CHECKED BY: SH
SCALE: As Shown
DATE: Sept. 19, 2006
H.O. No.: 3248
SHEET No.: 3 OF 10

PERMIT APPLICANT
Savage Stone, LLC.
P.O. Box 860
Laurel MD 20725

OWNER
Konterra
Limited Partnership
P.O. Box 860
Laurel MD 20725

Sediment
Trap #2
MAX DA-7.0 Ac.

Sediment
Trap #1
MAX DA-2.6 Ac.